KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	I		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007		
✓ Gas Lease: No. of Gas Wells 1 **	Lease Name: PAYNE NWSWNWSec12Twp33SR16VEW Legal Description of Lease: NE/2 of the NW/4 and the S/2 of the NW/4 of Sec1233S16E County: Montgomery Production Zone(s): Weir/Riverton		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:			
Spot Location: 1650 feet from ✓ N / ☐ S Line			
_330 feet from E / 🗸 W Line			
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No			
Number of Injection Wells**			
Field Name: Coffeyville-Cherryvale			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: None	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33517 up 12/30/07	Contact Person:Jerry M. Crews		
Past Operator's Name & Address: KANSAS PRODUCTION EQR, LLC	Phone: 281-875-6200		
15425 NORTH FREEWAY SUITE 230 HOUSTON, TX 77090	10-31 02		
	Date: 10-3 (-0-1)		
Title: COO/Executive Vice President	Signature: JFD		
	RECEIVE COM		
New Operator's License No. 34027 ✓	Contact Person: Angela Minas		
New Operator's Name & Address: CEP Mid-Continent LLC	Contact Person: Angela Minas Phone: 713-369-3638 RECEIVED RECEIVED RECEIVED RECEIVED NOV 0 1 200		
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star		
Houston, Texas 77002	110-31-07 CONSERVICENTA		
	Mina a		
Title: Chief Financial Officer	Signature: 1. 11 11 1 DV		
Acknowledgment of Transfer: The above request for transfer of injection	Nana		
	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	ip interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT	PRODUCTION JAN 2 8 2008 UIC 1-24-08		
Mail to: Past Operator	Dietriet		

Side Two

Must Be Filed For All Wells

KDOR Lease No.: NONE		Saa Ralaw				
* Lease Name: PAYNE		* Location: See Below				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-12	125 31178 /	1650 Circle	330 Circle	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		***************************************	
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
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		F\$L/FNL	FEL/FWL		RECEIVED COMMISSION AS CORPORATION ON DIVISION	
		FSL/FNL	FEL/FWL		AS CORPORATION ON 1 2007	
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

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^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.