KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 7-5(219426)		
Gas Gathering System:	/Mr)		
Saltwater Disposal Well - Permit No.: D21870	Lease Name: PRICE		
Spot Location: 3681 feet from ☐ N / ✓ S Line	——-——————————————————————————————————		
feet from ✓ E / W Line	Legal Description of Lease: S/2 NE/4 and NE/4 SE/4 of Sec 23		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): Rowe Riverton (820' to 1413')		
Field Name: SE Kansas CB / Coffeyville			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: None	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling	feet from F W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No33635 ✓	Contact Person: Jerry M. Crews RECEIVED		
Past Operator's Name & Address: EnergyQuest Management,	Phone: 281-875-6200 CANSAS CORPORATION COMMISSION		
15425 NORTH FREEWAY SUITE 230 HOUSTON, TX 77090	Date: 10-31-07 FEB 14 2008		
Title: COO/Executive Vice President			
Title: OGG/EXCOUNTY VICE I TOSIGETIC	Signature: CONSERVATION DIVISION WICHITA, KS		
New Operator's License No. 34027 ✓			
	Contact Person: Angela Minas RECEIVED		
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638 KANSAS CORPORATION COMMISSION		
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star NOV 0 1 2007		
Houston Texas 77002	Date:		
Title: Chief Financial Officer	Signature: CONSERVATION DIVISION WICHITA KE		
	Signature: WICHITA KS		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been		
noted, approved and duly recorded in the records of the Kansas Corpor			
Corporation Commission records only and does not convey any ownership			
CEP MID-Continent LJC is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No. 1 - 21,870 . Recommended action: 43CS	permitted by No.:		
due 2004-06	·		
Date 2-26:08 Bubara Marker	Date:		
Authorized Signature	Authorized Signature		
DISTRICTEPREPR	PRODUCTION FEB 2 6 2008 UIC 2.26.08		
Mail to: Past Operator 2-26-08 New Operator 2	26-08 District 2.24.08		

Side Two

Must Be Filed For All Wells

KDOR Lease	_{P No.:} 7-5(219426)				
* Lease Name	PRICE		* Location: See Below		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
7-23	125 29814/	3630 Circle	2310 Circle	Gas (Sec. 23)	Prod
KS Dept Rev Lease #	219426	FSL/FNL	FEL/FWL		
5-SWD	125 013230001	3681 (FSI)/FNL	489 (FE)/FWL	SWD	Al
KS Dept Rev Lease #	D-21870	_	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
_			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL			
			FEL/FWL		SECEIVED
		FSL/FNL	FEL/FWL	<u>~~~~</u>	PAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		FEB 14 2008 —
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
					RECEIVED
		FSL/FNL	FEL/FWL		CANSAS CORPORATION COMMISSION
					- 1 -007
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

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^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.