KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	•		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007		
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: NOME 228941		
Gas Gathering System:	110 ::		
Saltwater Disposal Well - Permit No.:	Lease Name: To William VIIII		
Spot Location: feet from N / S Line	<u>SE</u> - <u>NW</u> - <u>SE</u> - <u>SE</u> Sec. 6 Twp. <u>35</u> R. <u>15</u> ✓E W		
feet from	Legal Description of Lease: SE NW SE SE SEC. 6		
Enhanced Recovery Project Permit No.:	SE/4		
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): BARTLESVILLE		
Field Name: TYRO	Production Zone(s): DANTELOVILLE		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: None	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33635 /	Contact Person: Jerry Crews		
Past Operator's Name & Address: EnergyQuest Management, LLC	Phone: 281-875-6200		
15425 North Freeway, Suite 230, Houston, TX 77090	Date: 10-31-07		
Title: COO/Executive Vice President	Signature:		
New Operator's License No. 34027	Contact Person: Angela Minas		
New Operator's Name & Address: CEP Mid- Continent LLC	RECEIVED		
	Phone: 713-369-3638 KANSAS CORPORATION COMMISSION		
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star / /0-3/-07 NOV 0 1 2007		
Houston, Texas 77002	Date: M MO 1 2001		
Title: Chief Financial Officer	Signature: CONSERVATION DIVISOR RECEIVED TO SIGNATURE CONSERVATION DIVISOR RECEIVED TO SIGNATURE RECEIVED TO SINCURE RECEIVED TO SIGNATURE RECEIVED TO SIGNATURE RECEIVE RECEIVE		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICTEPR 1-22-08	PRODUCTION JAN 2 8 2008 UIC /-22-08		
Mail to: Past Operator — New Operato	District		

Side Two

Must Be Filed For All Wells

	No.: NONE					
* Lease Name	RAMON W. WHITE	* Location: See Below				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-6	15-125-31288	710 Circle	800 Circle	Gas	SP	
KS. Dept. Rev. Lease #	NONE	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL		NSAS CORPORATION COMMISS	
		FSL/FNL	FEL/FWL		NOV 0 1 2007	
					CONSERVATION DIVISION WICHITALKS	
		FSL/FNL	FEL/FWL			
			FEL/FWL			

A separate sheet may be attached if necessary

. . . .

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.