## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007		
Gas Lease: No. of Gas Wells 1 **			
Gas Gathering System:	KS Dept of Revenue Lease No.: 224796 V		
Saltwater Disposal Well - Permit No.:	Lease Name: Red Buffalo		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	NW/4 SW/4 SE/4 Sec. 2 Twp. 34S R.14E		
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): Rowe Riverton (847' to 1515')		
Field Name:_Wayside/Havana	Production Zone(s): Nowe (New Lot) (047 to 1919)		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: None			
(API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section		
	feet from LE / LW Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33635/	Contact Person: Jerry M. Crews		
Past Operator's Name & Address: ENERGYQUEST MANAGEMENT, LLC	Phone: _281-875-6200		
15425 N. FREEWAY SUITE 230 HOUSTON, TX 77090	10.7.00		
COO/Executive Vice President	/ /m/		
Title: COO/Executive Vice President	Signature: ///		
	Contact Person: Angela Minas KANSAS CORPORATION COMMISSION		
New Operator's License No. 34027 /			
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638 NOV 0 1 2007		
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star  CONSERVATION DIVISION CONSERVATION DIVISION CONSERVATION DIVISION		
Houston, Texas 77002	Date: 10-31-07 CONSERVATION, KS		
Title: Chief Financial Officer	$M min \Omega$		
Title,	Signature: 1 ( ) ( ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )		
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface nit permit # None has been		
	authorization, surface pit permit # has been ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
, , , , , , , , , , , , , , , , , , , ,	The desired makes the permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by			
Permit No.: Recommended action:	new operator of the above named lease containing the surface pit		
. Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Date:		
DISTRICTEPR	PRODUCTION JAN 2 8 2008 UIC /-22-08		
Mail to: Past Operator New Operator	District —		

## Side Two

## Must Be Filed For All Wells

KDOR Lease	e No.: 224796					
* Lease Name: Red Buffalo		* Location: See Below				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2-1	125-30372	990 Circle	2310 Circle	Gas	Prod	
KS Dept Rev Lease #	224796	FSL/FNL	FEL/FWL			
		- FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
		FSL/FNL	FEL/FWL			
			FEL/FWL			
			FEL/FWL		RECEIVED S CORPORATION COMMISSION	
			FEL/FWL	KANSA	NOV 0 1 2007	
					ZION DIVISION	
					CONSERVATION KS	
		FSL/FNL				
			FEL/FWL			
		FOL/FNL	FEL/FVVL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.