RECEIVED KANSAS CORPORATION COMMISSION

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NOV 2 7 2007

Form T-1 April 2004

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OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR WICHITA, KS AND BOTTOM OF SUPERACE OF THE PROPERTY OF THE PROPE CONSERVATION DIVISION TRANSFER OF INJECTION OR SURFACE PIT PERMIT WICHITA, KS

Check Applicable Boxes:	•		
Oil Lease: No. of Oil Wetts 9 8 **	Effective Date of Transfer: October		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 127485 Per HE Boots		
Gas Gathering System:	14.72		
Saltwater Disposal Well - Permit No.: D-28834	Lease Name: Roper (Kelso)		
Spot Location: 165 feet from N / S Line	Sec. 11 Twp. 34 R. 13 ✓E W		
165feet from ✓ E / W Line	Legal Description of Lease: SE/4 of section 11-T34S-R13E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	i		
Field Name: Wayside-Havana	Production Zone(s): Redd Sandstone, Wiser Sandstone		
** Side Two Must Be Completed.	Injection Zone(s): Wayside Sandstone		
SEW			
Surface Pit Permit No.: SE/4  (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section		
,	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover ☐ Drilling		
Past Operator's License No. 32776 /	Contact Person: Henry Boots		
Past Operator's Name & Address: Peak Energy LLC	Phone: 620-289-4603		
2649 CR 2300 Independence,KS 67301			
	Date: November 1, 2007		
Title: Mgr	Signature:		
New Operator's License No. 33623 /	Contact Person: Larry Sanford		
New Operator's Name & Address; Allenergy Inc.			
	Phone: 620-515-5140		
P.O. Box 1413	Oil / Gas Purchaser: Coffeyville Resources		
Coffeyville, KS 67337	Date: November 1, 2007		
Title: President	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # SE/4 has been		
	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
\ . 2			
Henergy Truc is acknowleded as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No. 0 - 28,834 . Recommended action:	permitted by No.:		
None	,		
Date: 11:28-07 Barbara Monty ment	, Date:		
Authorized Signature (Ce)	Authorized Signature		
DISTRICTEPR//-28-07	PRODUCTION NOV 2 8 2007 UIC 11-28-07		
Mail to: Past Operator // New Operator // New Operator	28-07 District S. 11-28-07		

to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Side Two

## Must Be Filed For All Wells

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KDOR Lease	No.: 127485				CONSERVATION DIVISION WICHITA, KS
	Roper (Kelso)		* Location: SI	E/4 11-34-13 Montgomer	ry County
Well No.	API Ño. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
C-62	15-125-26590 🗸	165 Circle	1885 Circle	Oil	Producing
A-50	15-125-25116 V	1220 FSUFNL	880 FEDFWL	Oil	Producing
B-49	15-125-01320	1220 FSUFNIL	536 FELFWL	Oil	Producing
A-49	15-125-25642 🗸	1220 FSUFNL	205 FEDFWL	Oil	Producing
D-48	15-125-01321	1550 FSTYFNIL	205 FELFWL	Oil	Producing
C-48	15-125-01322	1550 FSLIFNIL	535 FEDFWL	Oil	Producing
B-33	15-125-23673	2475 (FSL)FNL	570 FELFWL	Oil	Producing
A-36	15-125-23674 🗸	2475 (FS) FNL	1885 FERFWL	Oil	Producing
D-64	15-125-01390-60-23	165 FSUFNL	.165_FEDFWL	SWD <del>Oil</del>	AI
		FSL/FNL	FEL/FWL		•
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	•	
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		FSL/FNL	FEL/FWL		
**************************************		FSL/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL	-	

## A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.