Kansas Corporation Commission Oil & Gas Conservation Division

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 18-13(219944)			
Gas Gathering System:	Lease Name: Sauder			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Sec. <u>13</u> Twp. <u>33S</u> R. <u>16</u> ✓ E W			
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	Sec.13 Twp.33S R16E			
Entire Project: Yes No	County: Montgomery			
Number of Injection Wells**	Production Zone(s): Weir / Riverton (875' to 1300')			
Field Name: SE Kansas CB	Injection Zone(s): Arbuckle (1500')			
** Side Two Must Be Completed.	Injection Zone(s): / #Budditto (1986)			
Surface Pit Permit No.: None	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33635 /	Contact Person: Jerry Crews			
Past Operator's Name & Address: EnergyQuest Management, LLC	Phone: 281-875-6200			
15425 North Freeway, Suite 230, Houston, TX 77090	10-7(0)			
Title: COO/Executive Vice President	Signature:			
New Operator's License No. 34027	Contact Person: Angela Minas			
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638 RECEIVED RECEIVED			
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star			
Houston, Texas 77002	Date: 10-31-07 NOV 0 1 2007			
Title: Chief Financial Officer				
Tille,	Signature: CONSERVATION DIVISION WIGHTE KS			
Acknowledgment of Transfer: The above request for transfer of injection	None			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownersh	ip interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT	PRODUCTION JAN 0 9 2008 UIC 1 - 9 - 08			
Mail to: Past Operator New Operator	District			

Side Two

Must Be Filed For All Wells

* Lease Name	Sauder	* Location: See Below				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
10-13	15-125-298420000	2310 Circle	2310 Circle FEDFWL	Gas (Sec. 13)	Prod (13-33S-16E)	
KS. Dept. Rev. Lease #	219944	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		ESI /ENI	FEL/FWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.