## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 226928 Vyg		
Gas Gathering System:	Lease Name: Shaffer		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: S/2 SE/4 SEC.17-T33S-R16E		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): RIVERTON (784' TO 1174')		
Field Name: Jefferson/Sycamore			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: None  (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section		
	feet fromE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling H		
Past Operator's License No. 33517 epp /2/30/07	Contact Person: Jerry Crews		
Past Operator's Name & Address: KANSAS PRODUCTION EQR, LLC	Phone: 281-875-6200		
15425 North Freeway, Suite 230, Houston, TX 77090	Date: 10-31-07		
COO/Evenutive View President	/ /m/		
Title: COO/Executive Vice President	Signature:		
0.4007	TNED TO		
New Operator's License No. 34027 ✓	Contact Person: Angela Minas  Phone: 713-369-3638  KANSAS CORPORATION COMMISS  KANSAS		
New Operator's Name & Address: CEP Mid- Continent LLC	Phone: 713-369-3638 KANSAS CORPORT		
One Allen Center, 500 Dallas Street, Suite 3300	ou o o e Southorn Stor		
Houston, Texas 77002	1 10 - 31-0 1 was DIVIS		
Title: Chief Financial Officer	Date: CONSERVATION KS		
Title:	Signature: William Signature: Wi		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	- · · · · · · · · · · · · · · · · · · ·		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
	, pormitted by 110		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT	PRODUCTION JAN 28 2008 UIC 1-2 4-08		
Mail to: Past Operator New Operator	District ————————————————————————————————————		

## Side Two

## Must Be Filed For All Wells

	e No.: 226928						
* Lease Name	: Shaffer	* Location: See Below					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-17	125-30802 /	990 Circle	330 L	Circle FEDFWL	Gas	PROD	
KS. Dept. Rev. Lease #	226928	FSL/FN	L	FEL/FWL			
		F\$L/FN	L	FEL/FWL			
		FSL/FN	IL	FEL/FWL			
		FSL/FN	IL	FEL/FWL			
		FSL/FN	IL	FEL/FWL			
		FSL/FN	L	FEL/FWL			
		FSL/FN	L	FEL/FWL			
	-	FSL/FN	L	FEL/FWL			
		FSL/FN	L	FEL/FWL			
		FSL/FN	L	FEL/FWL			
		FSL/FN	L	FEL/FWL			
		FSL/FN	L	FEL/FWL			
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		FSL/FN	L	FEL/FWL		RECEIVED RECEIVED	
			L	FEL/FWL	KANAX	RECEIVED CORPORATION COMMISSION NOV 0 1 2007	
						NOA TON DIAIRIOM	
						CONSERVATION, KS	
				FEL/FWL			
		FSL/FN	L	FEL/FWL			
				·			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.