## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007			
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: NOKE 22933/			
Gas Gathering System:	1.163			
Saltwater Disposal Well - Permit No.:	Lease Name: SMITH			
Spot Location: 1870 feet from VN/ S Line	<u>NW_SENE_Sec. 13Twp. 34S_R. 14</u> ✓EW			
670 feet from 🗸 E / W Line	Legal Description of Lease: E/2NE/4 of Sec. 13 34S 14E			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Montgomery			
Number of Injection Wells**	•			
Field Name:_Wayside/Havana	Production Zone(s): Rowe Riverton			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: None				
(API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section			
	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling 0 R			
Past Operator's License No. 33517 up 12/30/07	Contact Person:Jerry M. Crews			
Past Operator's Name & Address: KANSAS PRODUCTION EQR, LLC	Phone: 281-875-6200			
15425 NORTH FREEWAY SUITE 230 HOUSTON, TX 77090	Date: 10-3(-07)			
Title: COO/Executive Vice President	Signature: ///			
New Operator's License No. 34027	Angele Mines			
	Contact Person: Angela Minas  Phone: 713-369-3638  KANSAS CORPORATION COMMISSION  KANSAS CORPORATION COMMISSION COMMISSIO			
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638 KANSAS CORPORT			
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star NOV 0 1 2007			
Houston, Texas 77002	Date: 10-31-07 CONSERVATION DIVE			
Title: Chief Financial Officer	Signature: WACHITA YE			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # None has been			
	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:				
. , toodimidida adidi.	permitted by No.:			
Date:	Date:			
Authorized Signature	Date:			
DISTRICT EPR	PRODUCTION JAN 28 2008 UIC 12408			
Mail to: Past Operator New Operator	District			

## Side Two

## Must Be Filed For All Wells

KDOR Leas	e No.: NONE		<del></del>		
* Lease Name: SMITH		* Location: S	See Below		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-13	125 31163 🗸	1870 Circle	670 Circle	Gas (Sec. 13)	Prod
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
W.		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED NSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL	(A)	MON 0 1 5003
		FSL/FNL	FEL/FWL		TION DIVISION
					##ses
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.