## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007			
✓ Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 226929			
Gas Gathering System:	/ (L)			
Saltwater Disposal Well - Permit No.:	Lease Name: STROPE			
Spot Location: 2130 feet from ✓ N / S Line	<u>SWSWNESec. 14Twp33SR. 16</u> W			
feet from ✓ E / ☐ W Line	Legal Description of Lease: W/2 NE/4; E/2 NE/4 NW/4 lying			
Enhanced Recovery Project Permit No.:	South of the river of Sec. 14 33S 16E			
Entire Project: Yes No	County: Montgomery			
Number of Injection Wells**	Production Zone(s): Weir Riverton			
Field Name: Coffeeville Cherryvale	Production Zone(s):			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: None				
(API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section			
	feet from LE / LW Line of Section			
Type of Pit:	Haul-Off Workover Drilling Of			
Past Operator's License No. 33517 etp /2/30/07	Contact Person: Jerry M. Crews			
Past Operator's Name & Address: KANSAS PRODUCTION EQR, LLC	Phone: 281-875-6200			
15425 NORTH FREEWAY SUITE 230 HOUSTON, TX 77090	Date: 10-31-07			
Title: COO/Executive Vice President				
Title: OCO/Executive Vice President	Signature:			
New Operator's License No. 34027/	Contact Person: Angela Minas			
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638			
•				
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Stall			
Houston, Texas 77002	Date:			
Title: Chief Financial Officer	Signature: ONSERVATION AS WICHITA KS			
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Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been			
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the				
·	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.:	permitted by No.:			
Date:Authorized Signature	Date:			
1-12-60	PRODUCTION JAN 28 2008 UIC 1-24-08			
Mail to: Past Operator New Operator	PRODUCTION			

## Side Two

## Must Be Filed For All Wells

* Lease Name: STROPE		* Location: See Below				
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned
7-14	125 30706 🗸	2130 Circle	2220 Circle	Gas (Sec.	14) <u>P</u> r	rod
KS Dept Rev Lease #	226929	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL		eachan	CORPORA 1 2007
		FSL/FNL	FEL/FWL			MON ONSENDATIONS
		FSL/FNL				ONSERAS
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.