## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	Effective Date of Transfer 11-01-2007		
Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 222659		
Gas Lease: No. of Gas Wells1	Lease Name THEIS 6 #2		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.	NE - SW - SE - SW Sec 6 Twp 35S R 25 EX W		
Spot Location: feet from N / S Line	Legal Description of Lease: E/2-SW, SE, E/2-NE		
feet from E /W Line	Sec. 6-35S-25W		
Enhanced Recovery Project Permit No.:			
Entire project: Yes No	CountyCLARK		
Number of injection wells			
Field Name MCKINNEY	Production Zone(s) CHESTER		
Table Resident As Completed.	Injection Zone(s)		
Surface Pit Permit No. 025-21179-0000	530_ feet from N / N / S Line of Section		
C/S 5/30/99 (API No. if Drill Pit, WO or Haul)	1850 feet from E / X W Line of Section		
Type of Pit: Emergency Pit Burn Pit Settling			
200			
Past Operator's License No. 5278 /	Contact Person: DENNIS R. CATES		
Past Operator's Name & AddressEOG_ RESOURCES, INC.	Phone (405)246-3310		
3817 NW EXPRESSWAY, STE 500, OKC, OK 73112	Date (405)246-3311		
TitleDIVISION OPERATIONS MANAGER	( ) · Och		
THE DIVISION OF EIGHT TOND THINDER	Signature		
New Operator's License No. 30233 ✓	Contact Person: WALLACE G. MCKINNEY		
New Operator's Name & Address RED HILLS RESOURCES, INC.	Phone(620)669-9996		
1304 WEST 24TH AVENUE	Oil/Gas Purchaser RCP Midches 64		
HUTCHINSON, KANSAS 67502	Date 12-06-67		
Title	Signature Waller & McKenney		
Acknowledgment of Transfer: The above request for transfer of injected, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership	ection authorization, surface pond permit # 025-21179-0000 has been ration Commission. This acknowledgement of transfer pertains to Kansas interest in the above injection well(s) or pit permit.		
is acknowledged as the	is acknowledged as the		
new operator and may continue to inject fluids as authorized by Permit No.: Recommended action	new operator of the above named lease containing the surface pit permitted by No.:		
D.4.			
Date Authorized Signature	Date		

DEC 10 2007

#### Side Two

SCANNED

## Must Be Filled For All Wells

t Lanca Nama	71570 6 110	* Location	*Location NE-SW-SE-SW SEC. 6-35S-25W			
* Lease Name	THEIS 6 #2					
-		Footage from Section Lir (i.e. FSL=Feet from South L		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned )	
<u>* #6 2 </u>	15-025-21179-0000 ✓	Cirde 530 (FSL/FNL 1850	Circle FEL/FWI	GAS	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL	**		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	All and a second a		
		ESI/ENI	EEL/EWI			

## A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side for each lease. If a lease covers more than one section please indicate which section each well is located.