KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 226930
Gas Gathering System:	Lease Name: THOMPSON
Saltwater Disposal Well - Permit No.:	
Spot Location:990 feet from ✓ N / ☐ S Line	SENENE_ Sec. 6 Twp. 34SR. 16 VEW
feet from 📝 E / 🔙 W Line	Legal Description of Lease: N/2 NE/4 of Sec. 6 34S 16E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells**	Production Zone(s): Weir Riverton (813' to 1250')
Field Name: Jefferson/Sycamore	Injection Zone(s):
** Side Two Must Be Completed.	,osaon 25.16(6).
Surface Pit Permit No.: None	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	
Past Operator's License No. 33517 12/30/67	Contact Person: Jerry M. Crews
Past Operator's Name & Address: KANSAS PRODUCTION EQR, LLC	Phone: 281-875-6200
15425 NORTH FREEWAY SUITE 230 HOUSTON, TX 77090	Date: 10-31-07
Title: COO/Executive Vice President	Signature: MA
New Operator's License No. 34027	Contact Person: Angela Minas KANSAS CORPORATION COMMISSION
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: /13-309-3030
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star NOV 0 1 2007
Houston, Texas 77002	Date: 10-3/-07 CONSERVATION DIVISION
Title: Chief Financial Officer	W //// AA/) WCHIA, KS
Title: Officer Financial Officer	Signature: () (() (() () () () () () (
Astronomical design of Transfers The characteristics of injuries	N. I. a. a. a.
Acknowledgment of Transfer: The above request for transfer of injection	addionzation, surface pit permit #
Corporation Commission records only and does not convey any ownership	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	Therest in the above injection well(s) of pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT	PRODUCTION JAN 28 2008 UIC 1-24-08
Mail to: Past Operator New Operator	District

Side Two

Must Be Filed For All Wells

KDOR Lease	e No.: 226930							
* Lease Name	: THOMPSON		* Location: See Below					
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2-6	125 30803 /	990	Circle FSVFND	330 Circle	1:00	s (Sec.6	Prod	
KS Dept Rev Lease #	226930		FSL/FNL	FEL/F	-WL			
			FSL/FNL	FEL/F	FWL			
				FEL/F				
				FEL/F				
			FSL/FNL	FEL/F		KANS	RECEIVED SAS CORPORATION COMMISSION	
				FEL/F			NOV 0 1 2007	
				FEL/F			CONSERVATION DIVISION	
				FEL/F			WICHITA, KS	
				FEL/F				
				FEL/F				
			FOL/FINE	FEL/F	VVL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.