Kansas Corporation Commission Oil & Gas Conservation Division

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:						
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007					
✓ Gas Lease: No. of Gas Wells 2 **	ease: No. of Gas Wells 2 KS Dept of Revenue Lease No.: 8-14(225388); 1-14(219425)					
Gas Gathering System:	Lease Name: Vannoster					
Saltwater Disposal Well - Permit No.:	· ·					
Spot Location: feet from N / S Line	Sec. <u>14</u> Twp. <u>33S</u> R. <u>16</u> ✓ E W					
feet from E / W Line	Legal Description of Lease:					
Enhanced Recovery Project Permit No.:	Sec. 14 Twp.33S R16E					
Entire Project: Yes No	County: Montgomery					
Number of Injection Wells**	Production Zone(s): Weir / Riverton (875' to 1300')					
Field Name: SE Kansas CB	Authoroldo (45001)					
** Side Two Must Be Completed.	Injection Zone(s): Arbuckie (1500)					
Surface Pit Permit No.: None (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling					
Past Operator's License No. 33635 ✓	Contact Person: Jerry Crews					
Past Operator's Name & Address: EnergyQuest Management, LLC	Phone: 281-875-6200					
15425 North Freeway, Suite 230, Houston, TX 77090	10-31-02					
Title: COO/Executive Vice President	Signature:					
New Operator's License No. 34027	Contact Person: Angela Minas					
New Operator's Name & Address: CEP Mid-Continent LLC	ori/[-1]					
One Allen Center, 500 Dallas Street, Suite 3300	KANSAS CORPORATION					
Houston, Texas 77002	Oil / Gas Purchaser: Southern Star NOV 0 1 2007					
Title: Chief Financial Officer	Signature: CONSERVATION DIVISION WICHITA, KS					
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been					
noted, approved and duly recorded in the records of the Kansas Corpo	ration Commission. This acknowledgment of transfer pertains to Kansas					
Corporation Commission records only and does not convey any ownership						
is acknowleged as the						
	is acknowleged as the					
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit					
Permit No.:	permitted by No.:					
Data	Data.					
Date: Authorized Signature	Date:Authorized Signature					
DISTRICTEPR	PRODUCTION JAN 28 2008 UIC 1-22-08					
Mail to: Past Operator New Operator	District ————					

Must Be Filed For All Wells

* Lease Name	Vannoster * Location: See Below							
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)	
8-14	15-125-298150000	3630 Circle FSL FNL	330	Circle FEL/FWL	Gas (Sec. 14)	Prod (14-33S-16E)	
KS. Dept. Rev. Lease #	225388	FSL/FNL		FEL/FWL				
1-14	15-125-298160000	4950 FSL) FNL	990	FELFWL	Gas (Sec. 14)	Prod (14-33S-16E)	
KS Dept Rev Lease#	219425			FEL/FWL				
		FSL/FNL		FEL/FWL				
		FSL/FNL		FEL/FWL				
		FSL/FNL		FEL/FWL				
	-	FSL/FNL		FEL/FWL				
		FSL/FNL		FEL/FWL				
		FSL/FNL		FEL/FWL				
		FSL/FNL		FEL/FWL				
		FSL/FNL		FEL/FWL				
		FSL/FNL		FEL/FWL				
		FSL/FNL		FEL/FWL			RECEIVED	
		FSL/FNL		FEL/FWL			KANSAS CORPORATION	
		FSL/FNL		FEL/FWL			MOA	
		FSL/FNL		FEL/FWL			CONSERVATION DIVISK WICHITA, KS	
		FSL/FNL		_ FEL/FWL				
		FSL/FNL		FEL/FWL				
		FSL/FNL		FEL/FWL				
		FSL/FNL		_ FEL/FWL				
		FSL/FNL		FEL/FWL				
		EQI /ENI		CEL/EVA/I				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.