KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

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REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007		
✓ Gas Lease: No. of Gas Wells <u>1</u> **	KS Dept of Revenue Lease No.: 16-5(224615)		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	Lease Name: Weaver		
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	Sec. 5 Twp. 33S R. 16E		
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): Weir / Riverton (875' to 1300')		
Field Name: SE Kansas CB	Injection Zone(s): Arbuckle (1500')		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: None	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)			
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section		
	Haul-Off Workover Drilling		
Past Operator's License No. 33635 /	Contact Person: Jerry Crews		
Past Operator's Name & Address: EnergyQuest Management, LLC	Phone: 281-875-6200		
15425 North Freeway, Suite 230, Houston, TX 77090	Date: 10-31-07		
Title: COO/Executive Vice President	/ m.		
	Signature:		
New Operator's License No. 34027 /	Contact Person: Angela Minas		
New Operator's Name & Address: CEP Mid-Continent LLC	_		
One Allen Center, 500 Dallas Street, Suite 3300	- CORPORATION		
Houston, Texas 77002	$1 10^{-3}/{-07} = 00101200/$		
	Date: NUV 0 1 2001		
Title: Chief Financial Officer	Signature: EOE CONSERVATION DIVISION EOE WICHITA, KS		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #None has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by			
Permit No.: Recommended action:	new operator of the above named lease containing the surface pit		
. Recommended action;	permitted by No.:		
Date:	Data		
Authorized Signature	Date: Authorized Signature		
DISTRICT EPR_/-22-08	PRODUCTION JAN 28 2008 UIC 1-22-08		
Mail to: Past Operator New Operator	District		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

* Lease Name: Weaver		* Location: See Below				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
16-5	15-125-299210000	330 Circle FSL/ NL	330 Circle FEL/WL	Gas	Prod (5-33S-16E)	
KS. Dept. Rev. Lease #	224615	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED SCORPORATION COMMISSION	
		FSL/FNL	FEL/FWL	KANSA	NOV 0 1 2007	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		CONSERVATION KS WICHITA KS	
		FSL/FNL	FEL/FWL			
	·	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

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* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.