KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

.

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:				
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: Nov. 1, 2007			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: <u>See below</u> 123791			
Gas Gathering System:	Lease Name: Weeks			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u>E/2</u> - <u>SE/4</u> Sec. <u>9</u> Twp. <u>35S</u> R. <u>15</u> ✔ E W			
feet from E / W Line	Legal Description of Lease: E/2SE/4			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Montgomery			
Number of Injection Wells**	Production Zone(s): BARTLESVILLE			
Field Name: TYRO				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: None	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Type of Pit: Emergency Burn Settling	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33635 2	Contact Person: Jerry M. Crews			
Past Operator's Name & Address: ENERGYQUEST MANAGEMENT, LLC	Phone:			
15425 N. FREEWAY SUITE 230 HOUSTON, TX 77090	Date:10-31-07			
COO/Executive Vice President				
Title: COO/Executive Vice President	Signature:			
New Operator's License No. 34027	Contact Person: Angela Minas RECEIVED KANSAS CORPORATION COMMISSION			
New Operator's Name & Address: CEP Mid-Continent	Phone: 713.369.3638			
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star NOV 0 1 2007			
Houston, Texas 77002	Date: 10-31-07 CONSERVATION DIVISION			
Title: Chief Financial Officer	W m m m m m m m m m m m m m m m m m m m			
	Signature: // I // / / / / / / / / / / / / / / /			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been			
	ation Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
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is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
	PRODUCTION JAN 1 4 2008 UIC /-//-08			
Mail to: Past Operator New Operator	District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: See below				
* Lease Name	Weeks		Location: S	ee Below	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
Weeks 2	15-125-238360000	1035 Circle	165 Circle	OIL	PROD
KS Dept. Rev. Lease #	123791	FSL/FNL	FEL/FWL		
Weeks 3	15-125-238370000			OIL	PROD
KS Dept. Rev. Lesse #	123791				-
Weeks 5	15-125-277640000/	715 (SL/FNL		OIL	PROD
KS Dept. Rev. Lease #	123791	FSL/FNL	FEL/FWL		
Weeks 6	15-125-277650000	2145 FSD/FNL	1155 FEDFWL	OIL	PROD
KS Dept. Rev. Lease #	123791	FSL/FNL	FEL/FWL		
Weeks 8	15-125-277670000-	1485 FSL/FNL	825 FELFWL	OIL	PROD
KS Dept. Rev. Lease #	123791		FEL/FWL		
Weeks 9	15-125-277680000 ⁷	2475 FSDFNL	825 (FEL)FWL	OIL	PROD
KS Dept. Rev. Lease #	123791	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	<u> </u>	FSL/FNL			
Malakar			FEL/FWL	F	RECEIVED
	And 1		FEL/FWL	CO Services	RPORATION
			FEL/FWL	N	DA 0 1 5005
					INSERVATION DIVISION WICHITA, KS
				·	
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

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* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.