## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed REQUEST FOR CHANGE OF OPERATOR Form must be Signed All blanks must be Filled

## TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007
✓ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 228194
Gas Gathering System:	1
Saltwater Disposal Well - Permit No.:	Lease Name: WHEELER
Spot Location: 2300 feet from ☐ N / ✓ S Line	NW NW SW_ Sec. 19 Twp. 34S_ R. 15 VE W
feet from ☐ E / 📝 W Line	Legal Description of Lease: SW/4 of Sec. 19 34S 15E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells**	Production Zone(s): Rowe Riverton (857' to 1525')
Field Name: JEFFERSON-SYCAMORE	Production Zone(s): Nowe (Niverton (657 to 1525)
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: None	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling Of
Past Operator's License No. 33517 - 4/9 /2/30/07	Contact Person: Jerry M. Crews
Past Operator's Name & Address: KANSAS PRODUCTION EQR, LLC	Phone:281-875-6200
15425 NORTH FREEWAY SUITE 230 HOUSTON, TX 77090	1
	Date: 10-31-07
Title: COO/Executive Vice President	Signature: /////
	Contact Person: Angela Minus KANSAS CORPORATION COMMISSIO
New Operator's License No. 34027	Contact Person: Angela Minus KANSAS CORPORT
New Operator's Name & Address: CEP Mid-Continent LLC	713 360 3639
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star CONSERVATION DIVISION  (0 - 3/-07)
Houston, Texas 77002	1 10-31-07
	Date:
Title: Chief Financial Officer	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been
	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	
	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date	
Date:	Date:
1-13-19	PRODUCTION JAN 2 8 2008 UIC 1:24.08
Mail to: Past Operator New Operator	District

## Side Two

## Must Be Filed For All Wells

KDOR Lease	No.: 228194						
* Lease Name	WHEELER		* Loc	ation: See	Below		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		ie)	Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)
1-19	125 30795 /	2300 Circle	365 FE	ircle GEWL G	as (Sed	:. 19)	Prod
KS Dept of Rev Lease #	228194			EL/FWL			
		FSL/FNL	FE	EL/FWL			
		FSL/FNL	FE	EL/FWL			
		FSL/FNL	FE	EL/FWL			
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		FSL/FNL	FE	EL/FWL		KANS	NOV 0 1 2007
		FSL/FNL	FE	EL/FWL	···		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL					
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		FSL/FNL	FE	EL/FWL	.,		
		FSL/FNL	FE	EL/FWL			
		FSL/FNL	FE	L/FWL			
		FSL/FNL	FE	L/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.