KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

Check Applicable Boxes:					
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007				
✓ Gas Lease: No. of Gas Wells 1 **	Sas Wells** KS Dept of Revenue Lease No.: 225791 V				
Gas Gathering System:	Lease Name: Wheeler/Hadden NENENESec17Twp34SR15VEW				
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line					
feet from E / W Line	Legal Description of Lease: NE/H				
Enhanced Recovery Project Permit No.:	NE/4 NE/4 NE/4 Sec. 17 Twp. 34S R15E				
Entire Project: Yes No	County: Montgomery				
Number of Injection Wells**	Production Zone(s): Rowe Riverton (821' to 1413')				
Field Name: Jefferson	Injection Zone(s):				
** Side Two Must Be Completed.	injection zone(s):				
Surface Pit Permit No.: None (API No. if Drill Pit, WO or Haul) Type of Pit: Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling				
Past Operator's License No. 33635 /	Contact Person: Jerry M. Crews				
Past Operator's Name & Address: ENERGYQUEST MANAGEMENT, LLC	Phone:281-875-6200				
15425 N. FREEWAY SUITE 230 HOUSTON, TX 77090	121.02				
Title: COO/Executive Vice President	Signature:				
New Operator's License No. 34027 /	Contact Person: Angela Minas Phone: 713-369-3638 RECEIVED RECEIVED RECEIVED RECEIVED RANSAS CORPORATION COMMISSION RECEIVED RECEIVE RECEI				
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638 KANSAS CORPORT				
One Allen Center, 500 Dallas Street, Suite 3300	Couthorn Ctor				
Houston, Texas 77002	1 10-31-07				
Title: Chief Financial Officer	Signature CONSERVATION KS				
Acknowledgment of Transfer: The above request for transfer of injection	None				
·	oration Commission. This acknowledgment of transfer pertains to Kansas				
Corporation Commission records only and does not convey any ownersh	ip interest in the above injection well(s) or pit permit.				
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date				
Authorized Signature	Date:				
DISTRICTEPR/-22-08	PRODUCTION JAN 28 2008 UIC 1-22-08				
Mail to: Past Operator New Operator	District				

Side Two

Must Be Filed For All Wells

* Lease Name	Wheeler/Hadden		* Location: See Below				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
17-4	125-30630	330 Circle	30 Circle	Gas	Prod		
KS Dept. Rev. Lease #	225791	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		NED angelo		
		FSL/FNL	FEL/FWL		RECEIVED		
		FSL/FNL	FEL/FWL	/AX	15 KS CORPUTE 1 2007		
		FSL/FNL	FEL/FWL		NOV CONSERVATION DIVISION WICHITA, KS		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL					
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWI				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.