KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	Nov 7		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: Oct. 1, 2006		
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: See below 223601		
Gas Gathering System:	AAB^{2}		
Saltwater Disposal Well - Permit No.:	Lease Name: Wilmoth		
Spot Location: feet from N / S Line	<u>N/2</u> - <u>SE/4</u> Sec. <u>8</u> Twp. <u>35S</u> R. <u>15</u> ✓ E W		
feet from E / W Line	Legal Description of Lease: N/2SE/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Obumy.		
	Production Zone(s): BARTLESVILLE		
Field Name: TYRO **Side Two Must Be Completed.	Injection Zone(s):		
Side I wo Must 2a Completed.			
Surface Pit Permit No.: None	feet from N/ S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
	J OR		
Type of Pit:	Haul-Off Workover Drilling		
Past Operator's License No	Contact Person:		
Past Operator's Name & Address: ENERGYQUEST MANAGEMENT, LLC	Phone:		
15425 N. FREEWAY SUITE 230 HOUSOTN, TEXAS 77090	10-31-07		
	Date: M		
Title: COO/EXCUTIVE VICE PRESIDENT	Signature: ///		
	RECEIVED ANGELA MINAS KANSAS CORPORATION COMMISSION KANSAS CORPORATION COMMISSION COMISSION COMMISSION COMMISSION COMMISSION COMMISSION COMMISSION COMMISSION COMISSION COMM		
New Operator's License No. 34027 🗸	Contact Person: ANGELA MINAS KANSAS CORPURATION COMMISSION		
New Operator's Name & Address: CEP MID-CONTINENT	Phone: 281-369-3638 NOV 0 1 2007		
ONE ALLEN CENTER, 500 DALLAS STREET SUITE 3300			
	Oil / Gas Purchaser: Southern Star CONSERVATION DIVISION // / 0 - 31 - 07 WICHITA, KS		
HOUSTON, TEXAS 77002	Date:		
Title: CHIEF FINANCIAL OFFICER	Signature:		
	EOE '		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # None has been		
noted, approved and duly recorded in the records of the Kansas Corpor			
Corporation Commission records only and does not convey any ownership			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) of pit permit.		
is acknowleged as the	is selvenulated as the		
	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 2-6-08	PRODUCTION FEB 0 7 2008 UIC 2-7-08		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 228601		<u></u>		
		* Location: Section 8-Twp.35S-R15E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fi		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15125244040000	2335 Circle FSI/FNL	1000 Circle	GAS	PROD
KS Dept. Rev. Lease #	228601	FSL/FNL	FEL/FWL		
3	15-125-01525 Unknown 1989	2335 (FSI)/FNL	1660 FEL FWL	GAS	PROD
KS Dept. Rev. Lease #	228601	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWI		
		FSL/FNL	FEL/FWI		
	-	FSL/FNL	FEL/FWI	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	L	
		FSL/FNL	FEL/FW	<u> </u>	
		FSL/FNL	FEL/FW	/L	_
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNL	FEL/FW	VL	
		FSL/FNL	FEL/FV	VL	
		FSL/FNL	FEL/FV	VL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.