Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 1, 2007
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225338
Gas Gathering System:	Lease Name: Hayden
Saltwater Disposal Well - Permit No.:	Sec. 26 Twp. 34S R. 14 VE W
Spot Location: 330 feet from ✓ N / ☐ S Line	
	Legal Description of Lease: E/2NE/4 Sec. 26-T34S - 14E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Montgomery
Number of Injection Wells**	Production Zone(s): Rowe Riverton (816' to 1664P')
Field Name: Wayside/Havana	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: None (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Driffing
Past Operator's License No. 33635 /	Contact Person: Jerry M. Crews
Past Operator's Name & Address: ENERGYQUEST MANAGEMENT, LLC	Phone: 281-875-6200
15425 N. FREEWAY SUITE 230 HOUSTON, TX 77090	Date: 10-31-07
Title: COO/Executive Vice President	Signature: MA
0.4007	A la Minara
New Operator's License No. 34027	Contact Person: Angela Minas
New Operator's Name & Address: CEP Mid-Continent LLC	Phone: 713-369-3638 RECEIVED
One Allen Center, 500 Dallas Street, Suite 3300	Oil / Gas Purchaser: Southern Star KANSAS CORPORATION COMMISSION
Houston, Texas 77002	Date: 10-3/-07 NOV 0 1 2007
Title: Chief Financial Officer	Signature: CONSERVATION DIVISION WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # None has been
noted, approved and duly recorded in the records of the Kansas Corpora	
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date: Authorized Signature	Date:
	PRODUCTION JAN 2.8 2008 UIC 1-22-08
Mail to: Past Operator New Operator	District

Side Two

Must Be Filed For All Wells

	No.: 225338					
* Lease Name: Hayden				* Location: See Below		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
26-1	125-30561⁄	330 Circ	cle LEND 330	Circle	Gas	Prod
KS Dept Rev Leese #	225338	FSI	L/FNL	FEL/FWL		
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		FSI	L/FNL	FEL/FWL		
		FSI	L/FNL	FEL/FWL		RECEIVED AS CORPORATION COMMISSION
		FSI	L/FNL	FEL/FWL	KWA	NOV 0 1 2007
		FSI	L/FNL	FEL/FWL		- CERVATION DIVISION
		FSI	L/FNL	FEL/FWL		MICLUS
		FSI	L/FNL	FEL/FWL		
		FSI	L/FNL	FEL/FWL		
	Anna de Paris de La Carta de L	FSL	_/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.