### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

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# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	!
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: November 15 2007
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 119460
Gas Gathering System:	Lease Name: Burress
Saltwater Disposal Well - Permit No.:	
Spot Location: 4950 feet from N / ✓ S Line	W/2 - NE/4 - Sec. 21 Twp. 29s R. 2 ▼E W
1650 feet from ✓ E / W Line	Legal Description of Lease: W/2 NE/4 SEC 21-29s-2E
Enhanced Recovery Project Permit No.: E - 25,503	
Entire Project: V Yes No	County: Sedgwick
Number of Injection Wells**	Production Zone(s): Simpson
Field Name: Burress	Cimpon
** Side Two Must Be Completed.	Injection Zone(s): Simpson
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section  feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33322	Contact Person: Kelley Edgar
Past Operator's Name & Address: Kelley Edgar Oil And Gas Operations, LLC	Phone: 316-461-8107 RECEIVED  KANSAS CORPORATION COMMISSION
P.O. Box 444 Wellington Ks 67152	Date: December 17 2007 DEC 2 0 2007
	Signature: DEC 2 0 2007
Title: President	Signature: CONSERVATION DIVISION
/	WICHITA, KS
New Operator's License No. 32346 √	Contact Person: Mitchel D Bartelson
New Operator's Name & Address: Mitchel D Bartelson DBA Bartelson Oil	Phone: 620-326-0486
118 N Anson RD Mayfield Ks 67103	Oil / Gas Purchaser: Sem-Crude
	Date: December 17 2007
Operator	17-17-07
Title: Operator	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corpo Corporation Commission records only and does not convey any ownership	pration Commission. This acknowledgment of transfer pertains to Kansas
Bartelson Oil is acknowleded as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No. E-25,50 3 . Recommended action: U.3C.  Jue for 2006	permitted by No.:
	4.7
Date: 12-28-01 Davibor TV on Authorized Signature (C)	Date: Authorized Signature
DISTRICTEPR 12-26-07	PRODUCTION DEC 3 1 2007 UIC 12-28-07
	2-28-07 District 2 12-28-07

## SCANNED

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease No.: 119460 \* Lease Name: Burress W/2 NE/4 Sec 21-29s-2E Location: Well No. API No. Footage from Section Line Type of Well Well Status (PROD/TA'D/Abandoned) (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) AI 1 15-173-20330-0001 2310 Injection TA'D 2 15-173-20353-0000 4950 TA'D oil FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FEL/FWL FSL/FNL FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.