111705_Alpers.pdf

RECEIVED KANSAS CORPORATION COMMISSION

DEC 0 2 2005

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR CONSERVATION DIVISION TRANSFER OF INJECTION OR SURFACE PIT PERMIT WICHITA, KS

Check Applicable Boxes:	1 /		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10/01/05 ///17 /2005		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 130963		
Gas Gathering System:	Lease Name: Alpers		
Saltwater Disposal Well - Permit No.:	SESENE_ Sec. 19 Twp. 22S_R. 12 FFW		
Spot Location:feet from N / S Line	Legal Description of Lease: (NE1/4) of Sec. 19-Twp 22S-Rge 12W		
feet from E /W Line	Legal Description of Lease; (1721)		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Stafford		
Number of Injection Wells**	Production Zone(s): Lansing		
Field Name: Krankenberg	Injection Zone(s):		
** Side Two Must Be Completed.			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 31430	Contact Person: Michael A. Janeczko		
Past Operator's Name & Address: White Eagle Resources	Phone: 303-604-6888		
P.O. Box 270948 Louisville, CO 80027	Date: 11/29/05		
Title: President	Signature: Meuleul A. Jungles		
New Operator's License No. 33699	Contact Person: DeWayne Travelstead		
New Operator's Name & Address: T-N-T Engineering Inc	Phone: 940-691-9157		
3711 Maplewood, Suite 201 Wichita Falls, TX 76308	Oil / Gas Purchaser: NCRA		
	Date:		
Title: President	Signature: 604		
Acknowledgment of Transfer: The above request for transfer of injection a			
noted, approved and duly recorded in the records of the Kansas Corpora-			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pi		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	PRODUCTION DEC 0 7 2005 UIC /2/5/05		
Mail to: Past Operator New Operator	District —		



Side Two

Must Be Filed For All Wells

KDOR Lease	No.:				
* Lease Name:	Alpers		Location: N	E1/4 Sec 19-Twp 22S-F	Rge 12W, Stafford Co.
Weil No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-185-22,693-000	2970 Circle	330 Circle	Oil	Producer
2	15-185-22,760-	3570 FSL FNL	330 FELFWL	Oil	SI
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Secretary day and Madeline or Advisor 1	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.