RECEIVED **ANSAS CORPORATION COMMISSION

DEC 0 2 2005

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR CONSERVATION DIVISION TRANSFER OF INJECTION OR SURFACE PIT PERMIT WICHITA, KS

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells 2	Effective Date of Transfer: 10/01/05 ////2005			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 129060			
Gas Gathering System:	Lease Name: Baughman			
Saltwater Disposal Well - Permit No.:	SW - SW - Sec. 36 Twp. 23S R. 04 EVW			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: W1/2 SW1/4 Sec 36, T23S-R04W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Reno			
Number of Injection Wells**	Production Zone(s): Miss			
Field Name: Burton	Injection Zone(s):			
** Side Two Must Be Completed.	injection zone(s).			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 31430	Contact Person; Michael A. Janeczko			
Past Operator's Name & Address: White Eagle Resources Corp	Phone: 303-604-6888			
P.O. Box 270948 Louisville, CO 80027	Date: 11/29/05			
Title: President	Signature: Muhar a. Janey lus			
New Operator's License No. 33699	Contact Person: DeWayne Travelstead			
New Operator's Name & Address: T-N-T Engineering Inc.	Phone: 940-691-9157			
3711 Maplewood, Suite 201 Wichita Falls, TX 76308	Oil / Gas Purchaser: NCRA			
	Date: 11-29-05			
Title: President	Signature: S			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Date:			
DISTRICT EPR 12/5/2005	PRODUCTION DEC 0 7 2005 UIC (2/5/05			
Mail to: Past Operator New Operator	District			



Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 129060					
	Davelman			Location: W	1/2 SW1/4 Sec 36, T23	S-R04W, Graham Co.
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2	15-155-20808-000	660 Circle	660	Circle FEL/FWL	Oil	Prod
3	15-155- 21287	2310 FSDENL	330	_ FEL/FWL)	Oil	Prod
	2/288-			FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		_ FEL/FWL		
	10-10-10-10-10-10-10-10-10-10-10-10-10-1	FSL/FNL		FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		_ FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		FEL/FWL		
		FSL/FNL		_ FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.