RECEIVED ***ANSAS CORPORATION COMMISSION**

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

UEC 0 2 2005

DISTRICT

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

CONSERVATION DIVISION WICHITA, KS			
Check Applicable Boxes:	10/04/05 11/17/05		
Oil Lease: No. of Oil Wells 3 SANNET	Effective Date of Transfer: 40/01/05 ///7/05		
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 109883		
Gas Gathering System:	Lease Name: Desbien		
Saltwater Disposal Well - Permit No.:	NW Sec. 12 Twp. 10S R 20 EVW		
Spot Location:feet from N / S Line	Legal Description of Lease: NW1/4, containing 160.00 ac m/l		
feet from E / W Line	Sec. 12, T10S-R20W		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Rooks		
Number of Injection Wells**	Production Zone(s): Arb, L-KC		
Field Name: Marcotte	Injection Zone(s):		
** Side Two Must Be Completed.			
PC3078	3280 feet from N/X S Line of Section		
Surface Pit Permit No.: 1 COP 7 8 (API No. if Drill Pit, WO or Haul)	4580 feet from XE / W Line of Section		
, , , , , , , , , , , , , , , , , , , 			
Type of Pit: Emergency Burn Settling	CEN.		
Past Operator's License No. 31430 /	Contact Person: Michael A. Janeczko		
Past Operator's Name & Address: White Eagle Resources Corp	Phone: 303-604-6888		
P.O. Box 270948 Louisville, CO 80027	Date: 11/29/05 CWID		
	Date: 11/29/05 Signature: Michael a. Januar Line CHITA		
Title: President	Signature.		
22.00	Contact Person: DeWayne Travelstead		
New Operator's License No			
New Operator's Name & Address: T-N-T Engineering Inc	Phone: 940-691-9157 RECEIVED		
3711 Maplewood, Suite 201 Wichita Falls, TX 76308	Oil / Gas Purchaser: NURA		
	Date: 11-29-05 JAN 2 5 2006		
Title: President	Signature: KCC WICHITA		
Tito.			
Acknowledgment of Transfer: The above request for transfer of injection	on authorization, surface pit permit # P03078 has been		
noted approved and duly recorded in the records of the Kansas Corp	poration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any owners!			
Corporation Commission Control			
is acknowleged as the	T-N-1 Engineering In Cis acknowledged as the		
new operator and may continue to inject fluids as authorized by			
Permit No.: Recommended action:	permitted by No.: P03078		
Permit NO			
Date	Date: 4/18/06 Somelle Rains		
Date:	Authorized Signature CC! Kh		

... New Operator -

4-19-06

PRODUCTION

4-19-06

District _



Side Two

Must Be Filed For All Wells

e No.:			BOOK Built On
Desbien	* Location: N	W1/4 Sec. 12, T10S-	R20W, ROOKS CO.
API No. (YR DRLD/PRE '87)	Footage from Section Line Type of Well (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WS\		Well Status (PROD/TA'D/Abandoned)
9-27-51	990 _{FSI (FNI)} 2310 FEL(FWL)	Oil	TA
4-28-52			Prod
15-763-23184-00-00 OCT 91			Prod PA - 10-26-9
	FSL/FNLFEL/FWL		
	FSL/FNL FEL/FWL		
	FSUFNLFEUFWL		
	FSUFNLFEUFWL		
	FSUFNLFEUFWL		
	FSL/FNLFEL/FWL		
-	FSL/FNL FEL/FWL		
	FSL/FNLFEL/FWL		
	FSL/FNL FEL/FWL		
	FSUFNL FEL/FWL		
	FSL/FNL FEL/FWL		
	FSL/FNL FEL/FWL		
	CEL (CLASS		
	FSL/FNLFEL/FWL		
-	FSL/FNL FEL/FWL		
	FSL/FNL FEL/FWL		
	FSL/FNL FEL/FWL		
	FSL/FNLFEL/FWL		
	FSL/FNLFEL/FWL		
	FSL/FNLFEL/FWL		
	API No. (YR DRLD/PRE '87) /5-/43-03292-00-00 9-27-51 /5-/63-03293-00-00 4-28-52 /5-/63-23/84-00-00 OCT 9/	Desbien	Desbien Location: NW1/4 Sec. 12, T10S- API No.

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.