RECEIVED **KANSAS CORPORATION COMMISSION**

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

DEC 0 2 2005

CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Wichtable Boxes:			
Oil Lease: No. of Oil Wells 1 **	Effective Date of Transfer: 49/91/95 11/17/05		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 131640		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.: D-21,713 (#4)	Lease Name: <u>Harper</u>		
Spot Location: 990 feet from N/ S Line	Sec. 3110 Twp. 18S R. 14 EVW		
3630 feet from F E / W Line	Legal Description of Lease: SW/4 (S. of RR) Sec. 3		
Enhanced Recovery Project Permit No.:	W/2 NW/4 Sec. 10		
Entire Project: Yes No	County: Barton		
Number of Injection Wells**			
Field Name:	Production Zone(s): Arbuckle		
** Side Two Must Be Completed.	Injection Zone(s):		
David David	1 350		
Surface Pit Permit No.: PUM 7	feet from N/ S Line of Section		
(API No. if Drill Pit, WO or Haul)	4290 feet from E F / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
31430 /			
Past Operator's License No. 31430	Contact Person: Michael A. Janeczko		
Past Operator's Name & Address: White Eagle Resources Corp.	Phone: 303-604-6888		
P.O. Box 270948 Louisville, CO 80027	Date: 11/29/05		
Title: President	Signature: Michael 4. January		
New Operator's License No. 33699	Contact Person: DeWayne Travelstead		
New Operator's Name & Address: T-N-T Engineering Inc.			
	Phone: 940-691-9157 Oil / Gas Purchaser: NCRA		
3711 Maplewood, Suite 201 Wichita Falls, TX 76308			
	Date: 1/-29-05 JAN 2 5 2006		
Title: President	Signature:		
	KCC WICHITA		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
-1			
1-N-1 Engineering Inc is acknowleded as the	T-N-T Engineering Inc is acknowleded as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No. D - 21,713 . Recommended action:	permitted by No.: PO119 & PO1118		
	permitted by 140		
Date: 5-17-06 Banhara Montone	Date: 5/17/06 Somelle Rains		
Authorized Signature O	Authorized Signature C. K. H.		
	PRODUCTION MAY 1 8 2008 UIC 5-17-0 ECEIVED		
Mail to: Past Operator 5-17-06 New Operator 5-	District + 3 7 7 - 0 B 1 MAY 15 200c		
Mail to: KCC - Conservation Division 130 S	Market Boom 2079 Milehite Kanana 67000		



Side Two

Must Be Filed For All Wells

KDOR Leas	ie No.: 131640				
* Lease Nam	_{e:} Harper		* Location: S	ec. 3&10, T18S-R14	W Barton, Co.
Well No.	API No. (YR DRLD/PRE 67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4 15-	009-22238	990 FSUFNL	3630 FED FWL	SWD(Sec 3)	Active
7 15	069-23847	3630	2310 P	Oil (Sec. 10)	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.