RECEIVED *ANSAS CORPORATION COMMISCION - BEC 0 2 2005

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10/01/05 11/17/05			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 129866			
Gas Gathering System:	Lease Name: Nolte			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N/ S Line	Sec. 20 Twp. 22S R. 12 EFW			
feet from E / W Line	Legal Description of Lease: NW1/4 NW1/4 Sec. 20, T22S-R12W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Stafford			
Number of Injection Wells**	Production Zone(s): KSSC-1, NSG-ABCK			
Field Name: Krankenberg	ł			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 31430	Contact Person: Michael A. Janeczko			
Past Operator's Name & Address: White Eagle Resources Corp.	Phone:303-604-6888			
P.O. Box 270948 Louisville, CO 80027	Date: 11/29/05			
Title: President	Signature: Michael a. Jangles			
Title: President	Signature:			
New Operator's License No. 33 699	Contact Person: DeWayne Travelstead			
New Operator's Name & Address: T-N-T Engineering Inc.	Phone: 940-691-9157			
3711 Maplewood, Suite 201 Wichita Falls, TX 76308	Oil / Gas Purchaser: NCRA			
D	Date: //-29-05			
Title: President	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Detail	Date			
Date:	Date:			
DISTRICT EPR /2-22-05	PRODUCTION DEC 2 7 2005 UIC (2/22/05			
Mail to: Past Operator New Operator	District			



Side Two

Must Be Flied For All Wells

KDOR Leas	e No.: 129866				
* Lease Nam		······································	* Location: N	W/4 NW/4 Sec. 20, T22S-	R12W Stafford, Co.
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet	Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-20	15-185-22642-00-01	2310 Circle	4950 FEI/FWL	Oil	Prod
2-20	15-185-23238-00-00	2310 FSL FNL	(Prod
3-20	15-185-23239-00-00				Prod
4-20	15-185-13274-00-00				Prod
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		FSL/FNL	FEL/FWL		
			FFI /FWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.