RECEIVED KANSAS CORPORATION COMMISSION

DEC 0 2 2005

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells 2 Effective Date of Transfer: 10/01/05 ///17/2				
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 131719			
Gas Gathering System:	Lease Name: Rexroat			
Saltwater Disposal Well - Permit No.: D-27,865				
Spot Location: feet from N / S Line	Sec. 14 Twp. 17S R. 13 EV			
feet from E / W Line	Legal Description of Lease: NW/4, SE/4 Sec. 14, T17S-R13W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Barton			
Number of Injection Wells**	Production Zone(s): Arbuckle, Lansing KC			
Field Name: Trapp				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.: (API No. if Drill Plt, WO or Haul)	feet from N/ S Line of Section feet from E/ W Line of Section OER			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 31430 ✓	Contact Person: Michael A. Janeczko /			
Past Operator's Name & Address: White Eagle Resources Corp.	rp. Phone: 303-604-6888			
P.O. Box 270948 Louisville, CO 80027	Date: 11/29/05			
Title: President	Signature: Michael a- Jonegho			
Title: Flesident	Signature: The Grant Control of the Grant Control o			
New Operator's License No. 33699 ✓	Contact Person: DeWayne Travelstead 1			
New Operator's Name & Address: T-N-T Engineering Inc.	Phone: 940-691-9157			
3711 Maplewood, Suite 201 Wichita Falls, TX 76308	Oil / Gas Purchaser: NCRA			
	Date: 11-29-05			
Title: President	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has beer			
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
T-N-T Engliseering Inc. is acknowledged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by				
	new operator of the above named lease containing the surface pit			
Permit No.: D-27865 Recommended action: Please	permitted by No.:			
submit 01- 65 U3Cs				
Date: 3/6/06 Ruthorized Signature 2	Date:			
10.28.00	PRODUCTION MAR 0 7 2008 UIC 3/6/06			
Mail to: Past Operator New Operator	District — District			



Side Two

Must Be Filed For All Wells

	No.: 131719				
* Lease Name	Rexroat		* Location: N	W/4, SE/4 Sec. 14, T17	S-R13W Barton, Co.
Well No.	API No. (YR DRLD/PRE 67)	Footage from S (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-009-24518-00-	990 Circle	330 Circle) Oil	Prod
2	15-009-24527-0001	4290 FSLFNL	4290 FEDFWL	SWD	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	· -	FSL/FNL	FEL/FWL		
- Anna		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		<u> </u>
		EQL/ENI	FEL/EWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.