## RECEIVED KANSAS CORPORATION COMMISSION

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 1 4 2006

**RECEIVED** 

April 2004

DEC 0 2 2005

CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR KCC WICH-Told must be Signed TRANSFER OF INJECTION OR SURFACE PIT PERMIT

WICHITA, KS			
Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells 1	Effective Date of Transfer: 10/04/05- ///7/05		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 107035		
Gas Gathering System:	Lease Name: Tieperman-Syms Unit		
Saltwater Disposal Well - Permit No.:	Sec. 20 Twp. 21S R. 12 EVW		
Spot Location: feet from N / S Line	Legal Description of Lease: T215, R12W, Sec. 20		
feet from E / W Line	Legal Description of Lease: 1500, KESSE SW NE NE		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Stafford		
Number of Injection Wells**	Production Zone(s): Arbuckle, Lansing KC		
Field Name: Mueller	Injection Zone(s):		
** Side Two Must Be Completed.			
	Continue Continue of Soction		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet fromN /S Line of Section		
<u> </u>	feet fromE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 31430	Contact Person: Michael A. Janeczko		
Past Operator's Name & Address: White Eagle Resources Corp.	Phone: 303-604-6888		
P.O. Box 270948 Louisville, CO 80027	Date: 11/24/05		
Title: President	Signature: Mulas a. Janyles		
New Operator's License No. 33699 ✓	Contact Person: DeWayne Travelstead		
New Operator's Name & Address: T-N-T Engineering Inc.	Phone: 940-691-9157		
3711 Maplewood, Suite 201 Wichita Falls, TX 76308	Oil / Gas Purchaser: NCRA		
	Date: 11-29-05		
8	Signature:		
Title: President	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection			
• •	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	ip interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pi		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 3-24-06	PRODUCTION APR 1		
Mail to: Past Operator New Operator	District		



#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.: 107035		<u> </u>		
* Lease Name	Tieperman-Syms Unit		* Location:	230' FNL, 960' FEL	Stafford, Co.
Weil No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-185-30225	1230 Circle FSL FNL	960 Circle	Oil	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL .	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
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		FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		,
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.