RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

APR 1 4 2006

April 2004 Form must be Typed

DEC 0 2 2005

REQUEST FOR CHANGE OF OPERATOR KCC WICH Blanks must be Signed CONSERVATION DIVISION TRANSFER OF INJECTION OR SURFACE PIT PERMIT

WICHITA, KS Check Applicable Boxes:	
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10/01/05
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 119130
Gas Gathering System:	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Saltwater Disposal Well - Permit No.:	
Spot Cocation:feet from N / S Line	Sec. 3 Twp. 18S R 14 EVW
feet from E / W Line	Legal Description of Lease LIRAW NOSCHWESWSWNW, S.
Enhanced Recovery Project Permit No.:	SWSENW
Entire Project: Yes No	County: Barton
Number of Injection Wells**	Production Zone(s): Arbuckle, Lansing KC
Field Name: Boyd	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 31430 🗸	Contact Person: Michael A. Janeczko
Past Operator's Name & Address: White Eagle Resources Corp.	Phone: 303-604-6888
P.O. Box 270948 Louisville, CO 80027	Date: 11/29/05
Title: President	mil Da Charles
Title: Fresiderit	Signature:
New Operator's License No. 33699	Contact Person: DeWayne Travelstead
New Operator's Name & Address: T-N-T Engineering Inc.	Phone: 940-691-9157
3711 Maplewood, Suite 201 Wichita Falls, TX 76308	Oil / Gas Purchaser: NCRA
	Date: 1/-29-05
Title: President	6/3
Title: President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporate	ration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	,
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR4-14-06	PRODUCTIONAPR 1 7 2006 UIC 4-17-06
Mail to: Past Operator New Operator	District

SCANNED

Side Two

Must Be Filed For All Wells

KDOR Lease					
Less Nome	Tindall "B"		* Location: Sec.	3, T18S-R14W	Barton, Co.
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line) Type of Well (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)	
1	15-009-23829	1270 Circle	330 FELFWL)il	Prod
2	15-009-23828	FSL/FNL	FEL/FWL _		PA'D-5-1-87
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL _			
	FSL/FNL	FEL/FWL _			
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL _			
	FSL/FNL	FEL/FWL _			
	FSL/FNL	FEL/FWL _			
	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _		
	_	FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL			
	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.