Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	, ,				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9/1/05 / 11/18/2005				
	207561 V				
Gas Gathering System:	Lease Name: Englert 27 #1				
Saltwater Disposal Well - Permit No.:	Lease Name: Englert 27 #1				
Spot Location: feet from N / S Line					
feet from E / W Line	Legal Description of Lease: SE 4 of Sec 27				
Enhanced Recovery Project Permit No.:	I D				
Entire Project: Yes No	County: Hamilton RECEIVED				
Number of Injection Wells**	Production Zone(s): Council Grove ANSAS CORPORATION COMMISSION				
Field Name:	Injection Zone(s): GCT 2.7 2005				
	CONSERVATION DIVISION C				
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section CHITA, KS				
	feet fromE / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No. 31765	Contact Person: Glenda Hunt				
Past Operator's Name & Address: Xeric Oil & Gas Corpora	tion _{ne} : 432-683-3171				
PO Box 352 Midland, TX 79702	0/0/05				
	Date: 9/8/05				
Title: Production Analyst	Signature: Signature: Signature				
3020200 22201					
New Operator's License No. 3829389 3370/	Contact Person: Glenda Hunt				
New Operator's Name & Address: XOG Operating, LLC	Phone: 432-683-3171				
PO Box 352 Midland, TX 79702	Oil / Gas Purchaser: Williams Power Company, Inc.				
	Date: 9/8/05				
Title: CEO	Signature:				
	olghatare.				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been				
	ration Commission. This acknowledgment of transfer pertains to Kansas				
Corporation Commission records only and does not convey any ownership	•				
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Data	Date:				
Date: Authorized Signature	Date:Authorized Signature				
DISTRICT EPR_11/18/2005	PRODUCTION NOV 4 1 2005 UIC 11/23/05				
Mail to: Past Operator New Operator	District ————				

Must Be Filed For All Wells

KDOR Lease	No.: 207561						
* Lease Name:	Englert 27 #1		*Location: SE 4 of Sec 27				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	15075202010000	1980 Circle	Circle 1980 FEDFWL	Gas	Prod		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL .				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		· ·		
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
			FEL/FWL				

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one lease please file a separate side two for each lease. If a lease covers more than one lease please file a separate side two for each lease.