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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	, ,		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9/1/05 ///18/2005		
☑ Gas Lease: No. of Gas Wells••	KS Dept of Revenue Lease No.: 201162		
Gas Gathering System:	Lease Name: Englert 27 #2		
Saltwater Disposal Well - Permit No.:	C_NEsec27_Twp. 25SR. 39ENW		
Spot Location: feet from N / S Line			
feet from [] E / [] W Line	Legal Description of Lease: NE 4 of Sec 27		
Enhanced Recovery Project Permit No.:	RECEIVED		
Entire Project: Yes No	County: Hamilton KANSAS CORPORATION COMMIS		
Number of Injection Wells**	Production Zone(s): Chase OCT 2.7 2005		
Field Name:	Injection Zone(s):		
19Side Two Must Be Completed.	Injection Zone(s): ONSERVATION DIVISION		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
31765			
Past Operator's License No.	Contact Person: Glenda Hunt		
Past Operator's Name & Address: Xeric Oil & Gas Corpora			
PO Box 352 Midland, TX 79702	Date: 9/8/05		
Title: Production Analyst	Signature: Blenda Ylent		
New Operator's License No. 3829389 3370/	Contact Person: Glenda Hunt		
New Operator's Name & Address: XOG Operating, LLC	Phone: 432-683-3171		
PO Box 352 Midland, TX 79702	Oil / Gas Purchaser: Williams Power Company, Inc.		
	Date: 9/8/05		
Title: CEO	Date.		
Title: CEO	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface nit permit # has been		
	pration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership			
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is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR _11/18/2005	PRODUCTION NOV 2 1 2005 UIC 11/21/05		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease I	No.:	·			
Lease Name:	E1 27 #2		* Location:	NE 4 of Sec 27	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15075 20257	3960 Circle	Circle FEL FWL	Gas	Prod
	20267-0000	,	FEL/FWL		· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
<u>-</u>		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	-	· · · · · · · · · · · · · · · · · · ·
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWI	<u> </u>	
		FSL/FNL	FEL/FWI	<u> </u>	
	_	FSL/FNI	FEL/FWI	<u> </u>	-
	_	FSL/FNI	FEL/FW	L	-
		FSL/FN	LFEL/FW	L	
		FSL/FN	L FEL/FW	L	

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.