KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	, ,			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 9/1/05 /1//8/2005			
☐ Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 207563			
Gas Gathering System:	Lease Name: Finlay 26 #1			
Saltwater Disposal Well - Permit No.:	NWNWSE sec. 26 Twp. 25S_R. 39 FX			
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: SE 4 of Sec 26			
Enhanced Recovery Project Permit No.:	RECEIVED.			
Entire Project: Yes No	County: Hamilton ANSAS CORPORATION CO			
Number of Injection Wells**	Production Zone(s): Council Grove OCT 27 200			
Field Name:	Injection Zone(s):			
#Side Two Must Be Completed,	ONSERVATION DIVISI			
Surface Pit Permit No.:	wichita, KS feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
31765				
Past Operator's License No.	Contact Person: Glenda Hunt			
Past Operator's Name & Address: Xeric Oil & Gas Corpora	timene: 432-683-3171			
PO Box 352 Midland, TX 79702	Date: 9/8/05			
Title: Production Analyst	Signature: Demoa Yourt			
New Operator's License No. 3829389 3370/	Contact Person: Glenda Hunt			
New Operator's Name & Address: XOG Operating, LLC	Phone: 432-683-3171			
PO Box 352 Midland, TX 79702	Oil / Gas Purchaser: Williams Power Company, Inc.			
	Date: 9/8/05			
CEO	Date.			
Title: CEO	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been			
	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date: Authorized Signature			
DISTRICTEPR/1/18 /2005	PRODUCTION NOV 2 1 2005 UIC 11/21/05			
Mail to: Past Operator New Operator	District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Side Two

Must Be Filed For All Wells

KDOR Lease	No.:				
Lease Name:	Finlay 26 #1		* Location:SE	4 of Sec 26	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
11	1507520217-0000	Circle 2310 ESL FNL	Circle 2310 FED FWL _	Gas	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		•			
			FEL/FWL		
		FSL/FN	L FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.