

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
☒ Gas Lease: No. of Gas Wells 1 **
☐ Gas Gathering System: _____
☐ Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
☐ Enhanced Recovery Project Permit No.: _____
Entire Project: ☐ Yes ☐ No
Number of Injection Wells _____ **

Field Name: _____

Side Two Must Be Completed

Effective Date of Transfer: 9/1/05 11/18/2005
KS Dept of Revenue Lease No.: 201312 ✓
Lease Name: Finlay 26 #2
SW SW NE NE Sec. 26 Twp. 25S R. 39 ☐ E ☒ W
Legal Description of Lease: NE4 of Sec 26
County: Hamilton
Production Zone(s): Chase
Injection Zone(s): _____

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KANSAS CORPORATION COMMISSION
OCT 27 2005
CONSERVATION DIVISION
WICHITA, KS

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from ☐ N / ☐ S Line of Section
_____ feet from ☐ E / ☐ W Line of Section

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 31765 ✓
Past Operator's Name & Address: Xeric Oil & Gas Corporation
PO Box 352 Midland, TX 79702
Title: Production Analyst

Contact Person: Glenda Hunt
Phone: 432-683-3171
Date: 9/8/05
Signature: Glenda Y Hunt

New Operator's License No. 3829389 33701 ✓
New Operator's Name & Address: XOG Operating, LLC
PO Box 352 Midland, TX 79702
Title: CEO

Contact Person: Glenda Hunt
Phone: 432-683-3171
Oil / Gas Purchaser: Williams Power Company, Inc.
Date: 9/8/05
Signature: [Signature]

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____
Date: _____

Authorized Signature

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____ .
Date: _____

Authorized Signature

DISTRICT _____ EPR 11/18/2005 PRODUCTION NOV 21 2005 UIC 11/28/05
Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

111805_Finlay 26_2.pdf

* Lease Name: Finlay 26 #2 * Location: NE 4 of Sec 26

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[illegible]

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

more than one

SCANNED