111805_Kisner_1&_12.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:					
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9/1/05 ///8/2005				
XX Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 12260 202348				
Gas Gathering System:	Lease Name: Kisner 1A-12				
Saltwater Disposal Well - Permit No.:					
Spot Location: feet from N / S Line	C Sec. 12 Twp. 22S R.33EX W				
feet from E / W Line	Legal Description of Lease: 2640 FNL & 2640 FWL				
Enhanced Recovery Project Permit No.:	Section 12.				
Entire Project: Yes No	County: Finney RECEIVED County: Finney CANSAS CORPORATION COMMIS				
Number of Injection Wells**	La / Chase				
Field Name:	UC1 Z 1 Z003				
** Side Two Must Be Completed.	Injection Zone(s): ONSERVATION DIVISION				
	WICHITA, KS				
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section				
(AFI NO. II DIIII FII, WO DI FIAUI)	feet fromE / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No. 31765	Contact Person: Glenda Hunt				
Past Operator's Name & Address: Xeric Oil & Gas Corpora					
PO Box 352 Midland, TX 79702	Date: 9/8/05				
tle: Production Analyst Signature: Ble Da Ment					
2020200 207-11/					
New Operator's License No. 3829389 3370/	Contact Person: Glenda Hunt				
New Operator's Name & Address: XOG Operating, LLC	Phone: 432-683-3171				
PO Box 352 Midland, TX 79702	Oil / Gas Purchaser:				
	Date: 9/8/05				
Title: CEO	/ 6//				
Title: CEO	Signature:				
Ashmudadamata (Tarafa Tarafa T	the testing of the state of the				
Acknowledgment of Transfer: The above request for transfer of injection					
, ,	ration Commission. This acknowledgment of transfer pertains to Kansas				
Corporation Commission records only and does not convey any ownership	o interest in the above injection well(s) or pit permit.				
is acknowleged as the	is acknowleged as the				
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:					
remittino	permitted by No.:				
Date	Date				
Date:	Date:				
ulia la se	PRODUCTION NOV 2 1 2005 UIC 11/21/05				
Mail to: Past Operator New Operator	District ————				

Side Two

Must Be Filed For All Wells

KDOR Lease No.: 12260			en e			
Lease Name: -	Kisner 1A-12		* Location: 264	+0' FNL & 2640'	FWL Sec. 12	
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-055-00276-0000	2640 FSL/FNL	2640 Circle	Gas	SI	
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.