KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1 - 1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9/1/05 // /8 /2005			
X Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 203061			
Gas Gathering System:	Lease Name: Overby 34 #2			
Saltwater Disposal Well - Permit No.:	CNE sec. 34_ Twp. 25SR.39 TEXTW			
Spot Location:feet from N/ S Line				
feet from E / W Line	Legal Description of Lease: NE 4 of Sec 34			
Enhanced Recovery Project Permit No.:	RECEIVED			
Entire Project: Yes No	County: Hamilton KANSAS CORPORATION COM			
Number of Injection Wells**	Production Zone(s): Chase OCT 27 2005			
Field Name:	Injection Zone(s): CONSERVATION DIVISIO			
** Side Two Must Be Completed.	WICHITA KS			
Surface Pit Permit No.;	feet from N/ S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from DE / DW Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
31765				
Past Operator's License No.	Contact Person: Glenda Hunt			
	atime _{ne:} 432-683-3171			
PO Box 352 Midland, TX 79702	Date: 9/8/05			
Title: Production Analyst	Signature: Been Oa Y Sent			
New Operator's License No. 3829389 3370/	Contact Person: Glenda Hunt			
New Operator's Name & Address: XOG Operating, LLC	Phone: 432-683-3171			
PO Box 352 Midland, TX 79702	Oil / Gas Purchaser: Williams Power/Company, Inc.			
	9/8/05			
CEO	Date.			
Title: CEO	Signature:			
Asknowledgment of Transfers The characteristics transfer of injection	n authorization, surface pit permit #has been			
Acknowledgment of Transfer: The above request for transfer of injection	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownersh				
Corporation Commission records only and does not convey any ownersh	Therese in the desire injection menter of the permanent			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICTEPR///8/2005	PRODUCTION NOV 2 1 2005 UIC 11/21/05			
Mail to: Past Operator New Operator	District			

Must Be Filed For All Wells

KDOR Lease No.: 203061						
* Lease Name:_	- 1 01 110		* Location:	NE 4 of Sec 34		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2	1507520266-0000	3960 Circle	1320 Circle	Gas	Prod	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWI	-		
		FSL/FNI	FEL/FWI			

A separate sheet may be attached if necessary

[•] When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one lease please file a separate side two for each lease. If a lease covers more than one lease please file a separate side two for each lease.

