April 2004 Form must be Typed Form must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1 1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 9/1/05 11/18/2005			
☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	KS Dept of Revenue Lease No.: 217165			
Gas Gathering System:	Lease Name: Rector 24 #1			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N/ S Line				
feet from E / W Line	Legal Description of Lease: SE 4 of Sec 24			
Enhanced Recovery Project Permit No.:	RECEIVED			
Entire Project: Yes No	County: Hamilton ANSAS CORPORATION COMMI			
Number of Injection Wells**	Production Zone(s): Chase OCT 27 2005			
Field Name:				
#Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from NIDS Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 31765	Contact Person: Glenda Hunt			
Past Operator's Name & Address: Xeric Oil & Gas Corpora				
PO Box 352 Midland, TX 79702	Date: 9/8/05			
	Date:			
Title: Production Analyst	Signature: Dinche Tour			
New Operator's License No. 3829389 33 701	Contact Person: Glenda Hunt			
New Operator's Name & Address: XOG Operating, LLC	Phone: 432-683-3171			
PO Box 352 Midland, TX 79702	Oil / Gas Purchaser: Williams Power Company, Inc.			
10 Dok 332 Midiand, 1x 73/02				
	Date: 9/8/05			
Title: CEO	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.:	permitted by No.:			
Data:	Date			
Date:	Date:			
DISTRICT EPR	PRODUCTION NOV 2 1 2005 UIC 11/21/05			
Mail to: Past Operator New Operator	District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Must Be Filed For All Wells

KDOR Lease I	No.: 217165		AP .				
Lease Name: _	Rector 24 #1	*Location: SE 4 of Sec 24					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	1507520213 -0000 -	2310 Circle	2310 Circle	Gas	Prod		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL _				
		FSL/FNL	FEL/FWL _				
					2		
					· ·		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	_	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more transferring a unit which section each well is located.