112202 - Cornull. pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 June 2000 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes:	Effective Date of Transfer: NOVEMBER 22, 2002
✓ Oil Lease: No. of Wells 2 **	
Gas Lease: No. of Wells**	Lease Name: CORNWELL
** Side Two Must Be Completed.	
Saltwater Disposal Well - Docket No. N/A	Legal Description of Lease: AS ABOVE
Spot Location:feet from N / S Line	
feet from E / W Line	
Enhanced Recovery Project Docket No. N/A	OTAFFORD
Entire Project: Yes No	County: STAFFORD
Number of Injection Wells**	Production Zone(s): LANSING-KC / MISSISSIPPI
Field Name: MERLE	Injection Zone(s): N/A
Surface Pond Permit #	feet from N / S Line of Section
(API # If Drill Pit)	feet from E / W Line of Section
Identify: Emergency Pit Burn Pit [Storage Pit Drill Pit RECEIVED KANSAS CORPORATION COMMIS
Past Operator's License No. <u>9324</u>	Contact Person: OWNER - DECEASED
ast Operator's Name & Address:	Phone:
PLEVNA, KS 67568	Date:
Title: DEFUNCT CORPORATION	CONSERVATION DIVISION Signature: WICHITA, KS
New Operator's License No. 5044	Contact Person: MIKE E. BRADLEY
lew Operator's Name & Address: White Pine Petroleum Corp.	Phone: 316-262-5429
107 N. MARKET, SUITE 800	Oil / Gas Purchaser: PLAINS ALL AMERICAN
	Date: DECEMBER 9, 2002
WICHITA, KS 67202-1809 MIKE E. BRADLEY, TREASURER	Signature: M. Le. Bradley
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pond permit # has been
noted, approved and duly recorded in the records of the Kansas Corp	poration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownersh	nip interest in the above injection well(s) or pond permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond
Docket # Recommended action:	permitted by #
Date:	Date:
Authorized Signature	Authorized Signature

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JAN 0 2 2003 1/03





Must Be Filed For All Wells

* Lease Name:	CORNWELL	* Location: NE/4 31-23S-13W					
Well No.	API No. (YR DRLD/PRE'67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-B	15-185-23,009 🗸	3550 Circle	410	Circle	OIL	PRODUCING	
* 1-31	15-185-22,333 🗸	3148 FSDFNL	1237	FED FWL	OIL	TA	
		FSL/FNL		_ FEL/FWL			
* NOTE		FSL/FNL		_ FEL/FWL			
The origina	I spot location for this	FSL/FNL		_ FEL/FWL			
well was in	correct. Upon chaining	FSL/FNL	***	_FEL/FWL			
off the exis	iting well in the field, we	FSL/FNL		_ FEL/FWL			
are confide	nt of the accuracy as	FSL/FNL		_ FEL/FWL			
spotted abo	ove.	ESI/ENI		FEL/FWL			
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	_						
		FSL/FNL		_ FEL/FWL			
	****	FSL/FNL	-	_ FEL/FWL	- Bally 1977		
		FSL/FNL		FEL/FWL			
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-		FSL/FNL		_ FEL/FWL	-		
		FSL/FNL	-	_ FEL/FWL			
		FSL/FNL		_ FEL/FWL			
		FSL/FNL	·	FEL/FWL			
		FSL/FNL	- <u></u>	FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

2014

Form 88—(Producers) 4-62

OIL AND GAS LEASE

AMSAS BLUE PRINT CO INC.

AGREEMENT, Made and entered into OCTOBER 14, 2002	жж	Mehita E Pengu
JUNE CORNWELL, A WIDOW; RICK CORNWELL AND CAYLE CORNWELL, HIS WIFE	: JOE CORN	MELI.
AND LISA CORNWELL, HIS WIFE; MARTHA CORNWELL RIDDELL AND DAN RIDDE	I.L. HER DO	SRAND -
Party of the first part, hereinafter called	larger (ml-1)	
WHITE PINE PETROLEUM CORPORATION Party of the second	nessor (whether or	e or more) and
WITNESSETTIC That the said leaver for and in convideration of TEN AND ADDITITIONAL	me pare, hereman	er called lessee.
witnessetti, that the anid lessor, for and in consideration of the covenants and agreements bereinatter contained or kepf and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto severalizations, exploring by geophysical and other means, prospecting, drilling, initing and operating for and producing oil. It their respective constituent products; injecting gas, waters, other fluids, and air into subsurface strata; laying pipe lines, statons, rondways, and other structures and things thereon to produce, save, take care of, treat, process, store, transport	old lessee, for the iquid bydrocarbon: storing oil, bulldt	purpose of In- s, all gases, and no tanks newer
stations, rendways, and other structures and things thereon to produce, save, take care of, treat, process, store, transport carbons, gases, and then respective constituent products, the following described land together with any reversionary representation of the County of STAFFORD State of KAN	ghts and after ag	SEIVED ""L
described as follows to wit	KANSAS CORPO	BAHON POMINISSIO
THE NORTHEAST QUARTER (NE/4)		0.4.0000
THE NORTHEAST QUARTER (NE/4)	DEC	24 2002
		The Assertance (MM)
of Section 31 Township 23S Range 13W and containing 160	CONSE	AVATION DIVISION
It is agreed that this lease shall remain in full force for a term of One (1) years from this date, and or either of them, is produced from said hand by the lessee, or the premises are being developed or operated.	ns long thereafts	r as oil or gas.
	براء منهيم سيو	
In consideration of the premises the said lessee covenants and agrees:		
ist. To deliver to the credit of lessor, free of cost, in the pipe line to which he may connect his wells, the equal one-eig and saved from the leased premises.	ghth (%) part of	MH oil produced
2nd. The lessee shall pay to lessor for gas produced from any oil well and used by the lessee for the manufacture of royalty to 6f the market value of such gas at the mouth of the well; if sold gas is sold by the lessee, then as royalty to at the mouth of the well. The lessee shall pay lessor as royalty to 6 the proceeds from the sale of gas as such at the mouth and where such gas is not sold or used, lessee shall pay or tender annually at the end of each yearly period during whereafty, an amount equal to the delay rental provided in the next succeeding paragraph bereet, and while said royalty is so he held as a producing lease under the above term paragraph hereof; the lessor to have gas, free of charge from any gas stores and inside lights in the principal dwelling house on said land by making his own connections with the well, the use sole risk and expense.	of the proceeds of both of the well w with such gas is not a paid or tendered is well on the har a of such gas to h	the sale thereof here gas only is , sold or used as . This lease shall sed numices for ce at the lesson's
16-no-well-be-commenced-on-said-land-on-or-before	o- bobbparktes;ավ	onn-litro-tennee-gr
or before that date, shall pay or tender to the lessor, or to the lessor's credit in The		Bank at
The same of the sa		i
bith of said land, the sum of DOLLARS, which shall continue as the depository regardless of deferring the commencement of a well for twelve months from said date. In like manner and open like principles of a well may be further deferred for like periods or the saide-number of months successively. All such payments of by check or draft of lessee or any assignee thereof, malled or delivered on or, before the rental paying date either direct bostory bank. And it is understood and agreed that the consideration first brilled direct, the down payment, covers not date when said lists rental is payable as aforesaid, but also the less'es option of extending that period as aforesaid, and seeme may at any time execute and deliver to bescor, or plate of record, a release or releases covering any purfum or remises and thereby surrender this lease as to such portion or portions and be relieved of all obligation, as to the acres covered becomes the reduced in the proportion that the acresing covered becomes its reduced by Said Jelease.	shall operate as a ayments or Lenders of tenders of renta to lessor or assign only the privilege any and all other portions of the	rental and cover i the commence it may be made is or to said de is granted to the rights conterred
Should the first well drilled in the above described land be a dry hole, then, and in that event, if a second well is no weiter months from the expiration of the last rental period for which rental has been paid, this lease shall terminate as a for before the expiration of said twelve months shall resume the payment of rentals in the same amount and in the same of the payment of the payment of rentals, as above provided, that the hot preceding paragraph bentals, as above provided, that the hot preceding paragraph bentals, as above provided, that the hot preceding paragraph bentals, and where these thereof, shall continue in the rental payment of the payment of the payment of the hough-there shad because the continue in the rental payment of the same amount and in that the page shall be a payment of the pa	of Commenced on o both parties, and manner as hereni hereof, governing cuts	ess the lessee of belong movided the payment of
It said lessor owns a less interest in the above described land than the entire and undivided fee simple estate thereis become provided shall be paid the lessor only in the proportion which his interest bears to the whole and undivided fee, increased at the next succeeding cental anniversary after any reversion occurs to cover the interest so acquired.	However, such	reotal shall be
besser shall have the right to use, free of cost, gas, oil, and water produced on said land for its operation thereon, exc	ept water from we	Ole of Jesson,
When requested by lessor, lessee shall bury his pipe lines below plaw depth.		
No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of	of the lessor.	
Leasee shall pay for damages gaused by its operations to growing crops on said land,		

Lessee shall have the right at any time to remove all machinery and fixtures place don said premises, including the right to draw and remove easing.

If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable differee and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with the like effect as it such well had been completed within the term of years herein first mentioned.

If the existe of either party hereto is transferred, and the privilege of transferring in whole or in part is expressly allowed, or if the rights hereinder of either party hereto are vested by descent or devise, the covenants hereof shall extend to and he binding on the heirs, devises, executors, administrators, successors, or assigns, but no change in the ownership of said land or of any right hereinder shall be binding on the lesses until after lesses has been formabled with the original or a certified copy thereof of any transfer by lessor or with a certified copy of the will of lessor together with a transcript of the probate thereof or, in the event desor dies intestate and his extate is being administred, with a transcript of the administration proceedings or, in the event of the death of lessor and no administration being had on the existe, with an instrument satisfactory to lessee executed by lessor's heir authorizing payment or deposit or tender for deposit to their credit as hereinbefore provided, at least thirty days before said rentals and royalties are myable or due, and it is hereby agreed in the event thus lesses shall be assigned us to a part or us to parts of the above described lands and the assignee or assignees of such part or parts shall fail or make detault in the payment of the proportionate part of the reots due from him or them, such default shall not operate to defect this lease in 50 for as it covers a part or parts of said lands upon which the said lessee or any assignee thereof shall make due payments of said rentals. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment. If the leased premises are now or hereafter owned in severally or in separate tracts, the trenses, nevertheless, may be developed and operated as an entirety, and the royalties shall be paid to each separate owned in separate tracts into which the land covered by this lease may

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof and may reliablished from any reuted or royalties according hereinder.

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Supplemental provision of Oil & Gas Lease dated October 14, 2002, from June Cornwell, et al, as Lessors, to White Pine Petroleum Corporation, as Lessee, covering the NE/4 of 31-23S-13W, Stafford County, Kansas, and containing 160 acres, more or less.

- 1. All pipelines and power lines which shall be constructed under this lease shall be buried to a minimum depth of thirty-six (36) inches below the surface and shall thereafter be maintained below the depth of irrigation farming operations.
- 2. Lessee shall pay for all loss of crops and damages to the land occasioned by its operations. It is specifically agreed that drill site damages shall be the sum of \$750.00 for each location which shall be paid within ten (10) days following the removal of the drilling rig from the location.
- 3. Lessee shall consult with Lessors concerning the location of roads, pipelines and tank batteries and other equipment, prior to construction and installation. Any production equipment upon the property shall be securely fenced so as to prevent entrance by livestock.
- 4. Upon completion of Lessee's operations on each well, Lessee agrees to restore grade and contour of the land to as nearly as practicable, to the same condition as they were in prior to the commencement of operations hereunder and pay all costs of reseeding grass on all locations and roads. All trash and debris shall be removed before the surface of the premises is restored.
- 5. All pits constructed on said premises in connection with drilling operations shall be at least four (4) feet deep or deeper. All top soil to a depth of two (2) feet which is removed in digging pits shall be segregated and retained so that upon the refilling of all pits that such top soil can be restored to the surface of said pits. In the construction of the reserve pit, an additional excavation of not less than two (2) feet in depth shall be made in the form of an "X" in the bottom of the reserve pit extending from corner to corner in both directions.
- 6. Lessee is required to obtain written approval by separate contract prior to the use of any location on the premises for salt water disposal of salt water from any outside leases.
- 7. Lessee shall consult with Lessors upon abandonment of any well site or test site so that Lessors may be present at the time any clean up or removal of equipment takes place. Lessee shall remove all oiled surfaces and any other portions of the leased premises which have been damaged by oil spills, salt water spills or other liquid spills, and any and all other road building material to a depth of soil saturation and bury the same at a minimum depth of forty-eight(48) inches.
- 8. Upon abandonment of the well location or test site, the surface pipe shall be cut off at lease forty-eight (48) inches below the surface of the ground.
- 9. Lessee shall be liable for all damages caused to the Lessors by reason of oil, salt water, or other fluid resulting from Lessee's operations, and in the event Lessee permits any such liquids to run over the surface of said premises, such oil or liquids shall be scraped up to a depth of the soil saturation and removed, or buried on the premises, at a minimum depth of forty-eight (48) inches and any depressions resulting therefrom shall be refilled with good clean top soil, and leveled to the surrounding surface. In connection therewith, Lessee shall have the right to use top soil from the leased premises for the purpose of filling any such depressions. Any contaminants as defined by the Kansas Department of Health and Environment shall be disposed of pursuant to the

- 11. Upon termination of this lease, Lessee shall promptly file for record a release of this lease. Filing of the release shall not relieve Lessee of the responsibility for clean-up and restoration of the surface of any well site, roads or tank battery location.
- 12. Lessee agrees to pay the sum of \$75.00 per shot hole for any seismic work done on the property. In the event that seismic work is accompanied by the drilling of holes, any holes resulting therefrom shall be plugged in accordance with EPA and KDHE regulations.
- 13. Lessors acknowledge the existence of the following wells, their respective equipment, pipelines, and tank battery sites located in the NE/4 of Section 31, T23S, R13W, Stafford County, Kansas:

#1 Cornwell B: 3550' FSL & 410" FEL of 31-23S-13W

#1-31 Cornwell: 500' FNL & 1250' FEL of the NE/4 of 31-23S-13W

Said wells were in existence prior to this agreement.

This lease and all it's terms, conditions and stipulations shall extend to and be binding on the parties hereto, their heirs, grantees, administrators, executors, successors and assigns.

June Cornwell

Joe Cornwell

Lisa Cornwell

Rick Cornwell

Rick Cornwell

Augus Cornwell

Garles Cornwell

Martha Cornwell Riddell