113002 - Rollie - Jack - Unit . pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

June 2000 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR DR 203416 TRANSFER OF INJECTION OR SURFACE POND PERMIT

Check Applicable Boxes:	Effective Date of Transfer: November 30, 2002		
Oil Lease: No. of Wells**			
Gas Lease: No. of Wells 1 **	Lease Name: Rollie Jack Unit		
** Side Two Must Be Completed.			
Saltwater Disposal Well - Docket No.	Legal Description of Lease:		
Spot Location: feet from N / S Line	All of Section 9 - T30S - R40W, Stanton County,		
feet from E / W Line	Kansas		
Enhanced Recovery Project Docket No	Stanton		
Entire Project: Yes No	County: Stanton		
Number of Injection Wells**	Production Zone(s): Chase		
Field Name: Hugoton Gas Area	Injection Zone(s):		
Surface Pond Permit #	feet from N / S Line of Section		
(API # If Drill Pit)	feet from E / W Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit		
Past Operator's License No. 32617 Exp. 335 / 652.	Contact Person: Keith R. Powell		
Past Operator's Name & Address: Powell Petroleum Resources, LLC	Phone: 713-799-8957		
2111 Holly Hall Street, Suite 1102, Houston, TX 77054-3950	Date: November 30, 2002		
Descident	Signature: Karb Roull		
Title: President	Signature:aus/Coull		
New Operator's License No. 33145	Contact Person: Keith R. Powell		
New Operator's Name & Address:	Phone: 281-213-3664		
Powell Petroleum Resources, LLC	Oil / Gas Purchaser: Williams Energy Marketing & Trading Co.		
P.O. Box 1985, Cypress, TX 77410-1985	Date: November 30, 2002		
Title: President	Signature: for the Darke		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pond permit # has been		
•	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	- · · · · · · · · · · · · · · · · · · ·		
	I more and the debote injection wonter for point permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pond		
Docket # Recommended action:	permitted by #		
Date:	Date:		
Authorized Signature	Authorized Signature		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

12/81/02 JAN 0 2 2083 403 12/17/02



## Must Be Filed For All Wells

* Lease Name:	Rollie Jack Unit	* Location: C SE/4 Section 9 - 130S - R40W				
Well No.	API No. (YR DRLD/PRE 67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-187-20230 🗸	1320 Circle	1320 Circle	Gas	Prod	
		FSL/FNL	FEL/FWL		•	
		FSL/FNL	FEL/FWL		100000	
		F\$L/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
	****	F\$L/FNL	FEUFWL			
		FSL/FNL	FEL/FWL	***************************************		
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	Table 1		
-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.