KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

спеск Аррисавіе вохея:	1			
✓ Oil Lease: No. of Oil Wells 11 **	Effective Date of Transfer: November 30, 2005 KS Dept of Revenue Lease No.: 115508			
Gas Lease: No. of Gas Wells**				
Gas Gathering System:	Lease Name: Caylor			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Sec. 36 Twp. 17S R. 21 VE W			
feet from E / W Line	Legal Description of Lease: west half of the NE 1/4,			
Enhanced Recovery Project Permit No.:	containing 80 acres +/-			
Entire Project: Yes No	County: Miami			
Number of Injection Wells**				
Field Name:	Production Zone(s): Squirrel			
** Side Two Must Be Completed.	Injection Zone(s): Squirrel			
Olde THO Must be Completed.				
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling				
	Haul-Off Workover Drilling OR			
Past Operator's License No. 32834 /	Contact Person: Tom Cain			
Past Operator's Name & Address: JTC Oil, Inc.	Phone: 913-837-3411 RECEIVED			
P.O. Box 910 Louisburg, KS 66053	Date: 11-29-05 DEC 0 5 2005			
President	Dale: The Country of			
Title: President	Signature: S KCC WICHITA			
New Operator's License No. 32116	Contact Person: Tom Cain			
New Operator's Name & Address: R.T. Enterprises of KS, Inc.	Phone: -913-837-3411			
P.O. Box 910 Louisburg, KS 66053	Oil / Gas Purchaser; Crude Marketing			
D	Date: 11-29-05			
Title: President	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	has been			
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	·			
•	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	r nitted by No.:			
Data				
Date:	Date:			
٠٨- ١٥٠ م	PRODUCTION OCT 0 5 2006 UIC 10 - 4-06			
Mail to: Past Operator New Operator	District			

Must Be Filed For All Wells

KDOR Leas	e No.: 115508				
* Lease Name	_{a:} Caylor		* Location: 3	6-17S-21E NE/4	1 NW/4
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
<u>A1</u>	15-121-20, 535	265 Circle SLIFNI 247	75 Circle	OIL	PROD
A2	15-121-20, 536×	595 FSL/FNI) 247	75 FEDFWL	OIL	PROD
<u>A3</u>	<u>15-121-20, 537</u>	595 FSL/(Ñ). 214	5 FELFWL	OIL	PROD
A4	15-121-20, 538	2145 FSL(FN) 148	35 FEDFWL	OIL	PROD
A5	15-121-20, 539	2145 FSL/FNJ 181	5 FEDFWL	OIL	PROD
A6	15-121-20, 540 🗸	2475 FSL/(NL) 274	5	OIL	PROD
A7	15-121-20, 657	2475 FSL/(N) 247	5 FEVFWL	OIL	PROD
A 9	15-121-20, 659	2145 FSL/(N) 247	5 FEETHER	OIL	PROD
A 10	15-121-20, 660 🗸	2145 FSL/(NL) 214	_	OIL	PROD
B1	15-121-26, 813	3460 FSI/FNL 511	_	OIL	PROD
B2	15-121-26, 814	3460 FSL)FNL 478		OIL	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
***************************************		FSL/FNL	FEL/FWL		DEC 0 5 2005
		FSL/FNL	FEL/FWL		CC WICHITA
		FSL/FNL	FEL/FWL		
······································		FSL/FNL	FEL/FWL		***
		FSL/FNL	FEL/FWL		
Planting States		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.