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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

120102_Goddard_C_1.pdf

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

KCC WICHITAForm must be Typed
Porm must be Signed
All blanks must be Filled

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: December 1, 2002		
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 5489 2 1/605		
Gas Gathering System:	Lease Name: Goddard "C" #1		
Saltwater Disposal Well - Permit No.:	-		
Spot Location: 1980 feet from ☐ N / ✓ S Line			
feet from ✓ E / ☐ W Line	Legal Description of Lease: 1980' FSL & 1980' FWL		
Enhanced Recovery Project Permit No.:	Sec 17-34S-34W		
Entire Project: Yes No	County: Seward		
Number of Injection Wells**			
Field Name: Shuck	Production Zone(s): Chester		
**Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.: NA (API No. if Drill Pit, WO or Haul)	feet fromN / S Line of Section		
	feet fromE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 31914	Contact Person: TOM duttiell		
Past Operator's Name & Address: Continental Resources, Inc.	60- 2M-9965		
P.O. Box 1032, Enid, OK 73702	Phone: 3/16/06		
	Date:		
Title: Ar. VP-Land	Signature:		
	19 geneers		
New Operator's License No. 32864	Contact Rerson: Susan Lilley		
New Operator's Name & Address: XTO Energy, Inc.	Phone: (405) 319-3200		
210 Park Ave., Suite 2350	Oil / Gas Purchaser: Timberland Gathering & Process		
Oklahoma City, OK, 73102	02-22-2006		
	Date: 03-22-2000		
Title: Division Administrative Manager	Signature: William A William		
A simulation and of Transfer The shows a supplied to the signature of the	on authorization, surface nit permit # NA has been		
Acknowledgment of Transfer: The above request for transfer of injection	nactionization, buridoc più portini #		
	poration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownersh	ip interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	' '		
, Reconfinenced action;	permitted by No.:		
Date	Date		
Date:	Date: Authorized Signature		
DISTRICT EPR 6-13-06	PRODUCTION JUN 1 4 2006 UIC 6-14-06		
Mail to: Past Operator New Operator	District		
man to: Table operator	District		

Side Two

Must Be Filed For All Wells

KDOR Leas					
* Lease Name	e: Goddard "C" #1		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-175-20629 <i>-06-06</i> V	1980 Circle	1980 Circle	Gas	TA'd
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.