# 120103 Gregg.pdf

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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OCT 2 7 2005

Form T-1 April 2004

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/01/2003		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 30127 / 08895		
Gas Gathering System:	Lease Name: GREGG		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	Sec. 34 Twp. 28S R. 34 EV W		
feet from E / W Line	Legal Description of Lease: All of Sec. 34		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: HASKELL		
Number of Injection Wells**	Production Zone(s): Morrow and Marmaton		
Field Name: EUBANK, NORTHEAST			
** Side Two Must Be Completed:	Injection Zone(s):		
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33094	Contact Person: Genea Holloway		
Past Operator's Name & Address: 15 East 5th Street, Suite 1000	Phone: (918) 295-1658		
Tulsa, OK. 74103 Cimprex Energy Co.	Date: 10/14/2005		
Title: Prod. Admin. Supervisor	Signature. Serie Hollowy		
New Operator's License No. 4549	Contact Person: JERRY N. BLOSSOM		
New Operator's Name & Address: ANADARKO PETROLEUM CORP.	Phone: (832) 636-3128		
1201 LAKE ROBBINS DRIVE			
	Oil / Gas Purchaser: LINK ENERGY		
THE WOODLANDS, TX. 77380	Date: 10-24-05		
Title: STAFF REGULATORY ANALYST	Signature: Jones 1		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
DISTRICT EPR 10/28 /2005	PRODUCTION OCT 3 1 2005 UIC /0/31/05		
Mail to: Past Operator New Operator	District		



## SCANNED

#### Must Be Filed For All Wells

KDOR Lease	No.: 30127				
* Lease Name:	GREGG	* Location: Sec. 34-Twp. 28S- Rge. 34W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well Well Status (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned	
2	150811001100 🗸	4620 Circle FSL/FNL	3300 Circle	Oil	Prod.
3	150812029200	660 FSL FNL	720FEL/EWL	Oil	Prod.
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A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.