Green- INJ. pdf

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	12/01/2004			
✓ Oil Lease: No. of Oil Wells***	CIRCUYS DOIG OF HERISON.			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 120668			
Gas Gathering System:	Lease Name: Green			
Saltwater Disposal Well - Permit No.: D 17272	SecTwp. 23S_R.9 VE W			
Spot Location: 3685 feet from N/ S Line	Legal Description of Lease: E/2 Sec 10; SW/4 Sec 11;			
	NW/4 Sec 14; E/2 NE/4 Sec 15			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Greenwood			
Number of Injection Wells**	Production Zone(s): Bartlesville/Viola			
Field Name: Teter-Scott	Injection Zone(s):			
** Side Two Must Be Completed				
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section  feet from E/ W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 31722	Contact Person: KWThrogmorton			
Past Operator's Name & Address: Glacier Petroleum Company, OKLA,	Phone: 405 840 2625			
Inc., 5530 N Western Suite A, Oklahoma City, OK 73118	Date: 12-1-04			
Title: President	Signature: Lws5			
New Operator's License No. 8'90 2	Contact Person: Saur W Maxs J RECEIVED			
New Operator's Name & Address: Sam W. Mays, Jr.,	Phone: 9/8 382 9/10 1481 10 mm			
427 S. Boston Avenue #505, Tulsa, OK, 74103	Oil / Gas Purchaser: NCRA JAN 18 2005			
	Date: 12-01-04 KCC WICHITA			
A				
Title: Owner	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been ration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership				
Corporation Commission records only and does not convey any ownersing	The last in the above injection won(s) of the portion.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: , Recommended action: The	permitted by No.:			
SWD is sovered under the Teter legra nor				
Date: 3/7/05 Byon Deland	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 3/4/05  Mail to: Past Operator New Operator	PRODUCTION MAR 0 8 2005 UIC 3/7/05 RECEIVED			
	Market - Room 2078, Wichita, Kansas 67202 MAR U 3 2005			

## Must Be Filed For All Wells

* Lease Name:		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (I.e. FSL = Feet from South Line)	Type of Well (OII/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-073-19287	4620 Circle 660 Circle	, Oil - Sec 10	Prod
15	1925	1650 ~ 2010	Oil - Sec 10	TA'D
39	15-073-19289	4200 6 4050	Oil Soc 14	Prod
44	15-073-19290	2970 FSIJFNL 330 FEIJFN	Oil Soc 15	TA'D
51	15 073 20640	1320 SINL 3960 FIDE	O:1	Prod Sec 11
52	15 073 20705	2820 FSUFINI 1320 FEI JFW	Oil	Prod Sec 10
53	15 073 20864	3300 FSI)FNL 1165 PEDFV	Oil	TA'D Sec 15
54	15 073 20865 🗸	4290 FSI) FNL 1650 FED FV	0.11	TA'D Sec 10
55	15 073 20920 🗸	3300 FSLIFNL 510 FEDFV	Oil	TA'D Sec15
56	15 073 21038	3630 FSI/FNL 1650 FEL)FV	Oil	TA'D Sec 10
57	15 073 21038 🗸	2790 SUFNL 770 FED/FV	Oil	TA'D Sec 15
58	15 073 21344 🗸	4950 FSI/FNL 1650 FSI/FV	w <sub>L</sub> Oil	TA'D Sec lo
59	15 073 21629	1980 FSD/FNL 4620 (EL/FV	Oil	TA'D Sec 11
60	15 073 21620 🗸	2640 SUFNL 1980 FELFV	Oil	TA'D Sec 10
61	15 073 21786	3300 FRUFNL 2310 FEDE	Oil	TA'D Sec 10
62	15 073 22053 🗸	3960 FSI/FNL 770 ELF	Oil	TA'D Sec 15
63	15 073 22225	3630 FS /FNL 4290 FS	Oil	TA'D RECEIVED
64	15 073 22226 🖊		M Oil	TA'D MAR 4 2 2005
65	15 073 22227 🗸	10	<sub>wL</sub> Oil	TA'D KCC WICHITA
		FSL/FNLFEL/FN		
		FSL/FNLFEL/FN		RECEIVED
***************************************		FSL/FNLFEL/FN	WL	JAN 1 8 2005
was the same of th		FSL/FNLFEL/F\	WL	- KCC WICHITA

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.