

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

☐ Oil Lease: No. of Oil Wells _____ **
☒ Gas Lease: No. of Gas Wells 1 **
☐ Gas Gathering System: _____
☐ Saltwater Disposal Well - Permit No. _____
Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
☐ Enhanced Recovery Project Permit No.: _____
Entire project: ☐ Yes ☐ No **
Number of injection wells _____
Field Name PANOMA GAS AREA

**** Side Two Must Be Completed.**

Effective Date of Transfer 12/1/2004
KS Dept of Revenue Lease No.: 208586
Lease Name KREY A
_____ - _____ - CSE - NE Sec 6 Twp 33 R 40 ☐ E ☒ W
Legal Description of Lease: _____
County MORTON
Production Zone(s) COUNCIL GROVE
Injection Zone(s) _____

Surface Pit Permit No. _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling

_____ feet from ☐ N / ☐ S Line of Section
_____ feet from ☐ E / ☐ W Line of Section
☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 4549 ✓

Contact Person: JERRY N. BLOSSOM

Past Operator's Name & Address ANADARKO PETROLEUM Corp

Phone 832-636-3128

1201 Lake Robbins Dr. Texas 77380

Date 9-28-05

Title STAFFREGULATORY ANALYST

Signature Jerry N. Blossom

New Operator's License No. 32446 ✓

Contact Person: LYNNE MOON

New Operator's Name & Address MERIT ENERGY COMPANY

Phone 972-701-8377

13727 NOEL ROAD SUITE 500

Oil/Gas Purchaser _____

DALLAS, TEXAS 75240

Date 10/05/05

Title SR. LAND/REGULATORY ADMINISTRATOR

Signature Lynne Moon

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: _____ Recommended action _____

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____

Date _____

Date _____

Authorized Signature

Authorized Signature

129104 Krey_A.pdf

RECEIVED

OCT 07 2005

KCC WICHITA

EP&R 10/7/05 PRO OCT 10 2005 C 10/10/05

SCANNED

Side Two

Must Be Filled For All Wells

KDOR Lease No. 208586

* Lease Name KREY A

* Location 6 33S 40W

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL=Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	1512920188 - 0000 ✓	3300 ✓	Circle FSL/FNL	Circle FEL/FWL	GAS	PROD
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
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			FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

*When transferring a unit which consists of more than one lease please file a separate side for each lease. If a lease covers more than one section please indicate which section each well is located.