120104- Stoll.pds

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/1/04
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 128059
Gas Gathering System:	Lease Name: Stoll
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>SW - NW - NW Sec. 23 Twp. 13 R. 33 </u>
feet from E / W Line	Legal Description of Lease: W/2 Section 23
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Logan
Number of Injection Wells**	Production Zone(s): Lansing-Kansas City
Field Name: Smoky Hill	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Section
	feet fromE / W Line of Section ***
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33069	Contact Person: Jay Johnson RECEIVED
Past Operator's Name & Address: Encore Operating Company	Phone: (303) 595-9251
1601 Blake Street, Suite 500 Denver, CO 80202	Date: 12/1/04 JAN 1 3 2005
Title: President	Signature: KCC WICHITA
New Operator's License No. 3809	Contact Person: BIII Jackson
New Operator's Name & Address:	Phone: (936) 828- 6018 .
MEM Partmership L.P.	Oil / Gas Purchaser: Toppen Church O
	307
P.O. Box 130832, Spring, TX 77	313 12/1/04
Title: Manager	Signature:
- Witten	
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas
Corporation Commission records only and does not convey any ownership	ip interest in the above injection well(s) or pit permit.
is acknowleged as the	is acknowleged as the
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	
. Notominorided action.	permitted by No.:
Date:	Data
Date: Authorized Signature	Date: Authorized Signature
DISTRICT EPR 1/21/05	PRODUCTION FEB 0 8 2005 UIC 1-24-05
Mail to: Past Operator New Operator	District
tana and a second a	

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 128059				
* Lease Name: Stoll			* Location: Sec. 23-T13S-R33W		
Well No.	No. API No. Footage from Sect (YR DRLD/PRE '67) (i.e. FSL = Feet from			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1-23	15-109-20,449 🗸	990 Circle	O Circle	Oil	Producing
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
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		FSL/FNL		J/	AN 1 3 2005
		FSL/FNL		NU	C WICHITA
		FSL/FNL			,
		F3L/FINL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.