

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

- ☐ Oil Lease: No. of Oil Wells _____ **
- ☒ Gas Lease: No. of Gas Wells 1 **
- ☐ Gas Gathering System: _____
- ☐ Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
- ☐ Enhanced Recovery Project Permit No.: _____
- Entire Project: ☐ Yes ☐ No
- Number of Injection Wells _____ **

Field Name: GREENWOOD

**** Side Two Must Be Completed.**

Effective Date of Transfer: DECEMBER 1, 2005

KS Dept of Revenue Lease No.: 201163

Lease Name: ELDER 1

Sec. 28 Twp. 31 R. 42 ☐ E ☒ W

Legal Description of Lease: SEC 20: SE/4; SEC 21: NW/4
SEC 28: W/2 NW/4 per Joseph For 1-18-06

County: MORTON

Production Zone(s): TOPEKA

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling OK

Past Operator's License No. 33632

Past Operator's Name & Address: SAWTOOTH ENERGY PARTNERS, LLC
201 MAIN STREET, SUITE 1455, FORT WORTH, TX 76102

Title: VICE PRESIDENT

Contact Person: RANDOL RODGERS

Phone: 817-336-1234

Date: DECEMBER 1, 2005

Signature: Randol Rodgers

New Operator's License No. 33716

New Operator's Name & Address: ENERVEST OPERATING, LLC
1001 FANNIN, SUITE 800, HOUSTON, TX 77002

Title: VICE PRESIDENT

Contact Person: BARBARA KING

Phone: 713-495-6529

Oil / Gas Purchaser: _____

Date: DECEMBER 1, 2005

Signature: Barbara King

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: _____ Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____

Date: _____

Authorized Signature

DISTRICT _____ EPR 1-31-06 PRODUCTION FEB 01 2006 UIC 211/06

Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

120105 Elder 1.pdf

28-31-42W

* Location: SEC 20; SE/4; SEC 21: NW/4; SEC 28: W/2

RECEIVED
DEC 27 2005
KCC WICHITA

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.