KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:				
x Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/01/05			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225500			
Gas Gathering System:	Lease Name: Gano A2			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	<u>SW</u> _ <u>SW</u> _Sec. 35 Twp. 32S R. 31EXW			
feet from E / W Line	Legal Description of Lease: SW $/4$ & N $/2$ SE $/4$ Section			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Seward			
Number of Injection Wells**	Production Zone(s): Morrow			
Field Name: Kismet				
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33148 40. 11/30/05	Contact Person: Paul King			
Stallion Energy Inc	Phone: 281-873-7849			
Past Operator's Name & Address: StallTon Hitsgy The. 411 West Richey Rd., Houston, TX 77090	Phone:			
	Date: 2720/06			
Title: Vice President	Signature:			
	() RECEIVED			
New Operator's License No. 33709	Contact Person: Cathy Wright			
New Operator's Name & Address:	Phone: 432-685-8100			
Pogo Panhandle 2004, L. P.	Oil / Gas Purchaser: KCC WICHITA			
P. O. Box 10340, Midland, TX 79702-7340	Date: 02/16/06			
	Date: MIA III.			
Title: Sr. Eng Tech	Signature: Why What			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.			
in advantage of the				
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 7-11-06	PRODUCTION JUL 1 2 2005 UIC 7-12-06			
Mail to: Past Operator New Operator	District ————————————————————————————————————			



Side Two

Must Be Filed For All Wells

KDOR Lease No.: 225500						
* Lease Name	Gano A2		* Location:SV	N SW Section 35,	T32S, R31W	
Well No.	API No. (YR DRLD/PRE '67) (i	Footage from Section.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
2	15-175-20043-00-02-660	Circle 660	Circle FELIWD	Dil	TA'D	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _	· · · · · · · · · · · · · · · · · · ·		
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL _			
		FSL/FNL	FEL/FWL			
				7.00		
			FEL/FWL			
			LL/ 17L			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.