### RECEIVED

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# DEC 2 7 2005 REQUEST FOR CHANGE OF OPERATOR KCC WICHITARANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: DECEMBER 1, 2005		
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 201924		
Gas Gathering System:	Lease Name: HANNA #1		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line			
feet from E / W Line	Legal Description of Lease: SEC 32 per Joseph John		
Enhanced Recovery Project Permit No.:	NW/4 1-18-06		
Entire Project: Yes No	County: MORTON		
Number of Injection Wells**	Production Zone(s): TOPEKA		
Field Name: GREENWOOD			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Total City			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 33632 /	Contact Person: RANDOL RODGERS		
Past Operator's Name & Address: SAWTOOTH ENERGY PARTNERS, LLC	Phone: 817-336-1234		
201 MAIN STREET, SUITE 1455, FORT WORTH, TX 76102	Date: DECEMBER 1, 2015,		
	No. 1 N. Lo		
Title: VICE PRESIDENT	Signature: WVV WV		
New Operator's License No. 33716	Contact Person: BARBARA KING		
New Operator's Name & Address: ENERVEST OPERATING, LLC	Phone: 713-495-6529		
1001 FANNIN, SUITE 800, HOUSTON, TX 77002	Oil / Gas Purchaser:		
	Date: DECEMBER 1, 2005		
WOE DESIDENT	•		
Title: VICE PRESIDENT	Signature: Barwara G. King		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ation Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:		
Authorized Signature	Authorized Signature		
	PRODUCTION FEB 0 1 2008 UIC 2/1/06		
Mail to: Past Operator New Operator	District		

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 201924					
* Lease Name: HANNA #1			*Location: SEC 32-3/-43 W			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	15-129-10163-00-06	2970' Circle	2310' Circle FEL FWL	GAS	PROD	
		FSL/FNL	FEL/FWL			
-		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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	Market Committee of the	FSL/FNL	FEL/FWL	REC	RECEIVED	
	Andread Market and the control of th	FSL/FNL	FEL/FWL		2 7 2005	
		FSL/FNL	FEL/FWL	KCCV	VICHITA	
	NA CONTRACTOR OF THE CONTRACTO	FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSI /FNI	FEL/FWI			

#### A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.