## 120105 Hanna\_2.pdf

## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells	Effective Date of Transfer: DECEMBER 1, 2005		
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 201925		
Gas Gathering System:	Lease Name: HANNA #2		
Saltwater Disposal Well - Permit No.:			
Spot Location:feet from N / S Line			
feet from E / W Line	Legal Description of Lease: SEC 29 Per Joseph Fot 1-18-0		
Enhanced Recovery Project Permit No.:	SE/4		
Entire Project: Yes No	County: MORTON		
Number of Injection Wells**	Production Zone(s): TOPEKA		
Field Name: GREENWOOD			
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling OFE		
Past Operator's License No. 33632	Contact Person: RANDOL RODGERS		
Past Operator's Name & Address: SAWTOOTH ENERGY PARTNERS, LLC	Phone: 817-336-1234		
201 MAIN STREET, SUITE 1455, FORT WORTH, TX 76102	Date: DECEMBER 1/2005		
Title: VICE PRESIDENT	Signature: Kund Kun		
New Operator's License No. 33716	Contact Person: BARBARA KING RECEIVED		
New Operator's Name & Address: ENERVEST OPERATING, LLC	Phone: 713-495-6529		
1001 FANNIN, SUITE 800, HOUSTON, TX 77002	DEC 2 / 2003		
10011 ANNIN, SOITE 600, HOGOTON, 1X 77002	Oil / Gas Purchaser:  Date: DECEMBER 1, 2005  KCC WICHITA		
	Date.		
Title: VICE PRESIDENT	Signature: Barbara & Ling		
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi	ip interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: Recommended action:	permitted by No.:		
Date:	Date:Authorized Signature		
DISTRICT EPR /-31-06	PRODUCTION FEB 0 1 2008 UIC 2/1/06		
Mail to: Past Operator New Operator			

## Must Be Filed For All Wells

				1	
* Lease Name: HANNA #2		• Location: SEC 29-3 /-43 ω			
Well No.	API No. (YR DRLD/PRE '67)		Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
2	15-129-10164-00-00	1320' Circle FSL)FNL	1320' FEL/FWL	GAS	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		DECEME
					DEC 2 / 2003
			FEL/FWL		KCC WICHITA
		EQL/ENI	EE1 /E\A/1		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.