## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

F rm T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 12/01/2006			
✓ Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 116594  Lease Name: Birzer  Sec. /8 Twp. /9 R/O DEFW			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: SE/4 Section 18- 19S-R10W			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Rice			
Number of Injection Wells**	l .			
Field Name: Chase-Silica	Production Zone(s): Lansing			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 3843 et 7 35/05	Contact Person: Steve Davis			
Past Operator's Name & Address: South Bay Oil Corporation	Phone: 316-267-9115 Cell 316-267-9115			
212 N. Market #268, Wichita, KS 67202	Date: 1-23-2007			
Title: President	(+ )			
litle: 1 lesiderit	Signature:			
New Operator's License No. 33888	Contact Person: Steve Davis			
New Operator's Name & Address: South Bay Oil Corporation	Phone: 316-267-9115 Cell 316-772-6479 CORPORATION COMMI			
212 N. Market #268, Wichita Ks, 67202	Oil / Gas Purchaser: NCRA JAN 2 6 2007			
Draeidant				
Title: President	Signature: WICHITA, KS			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownership	p interest in the above injection well(s) or pit permit.			
is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
· · · · · · · · · · · · · · · · · · ·	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 2-9-67	PRODUCTION FEB 1 2 2007 UIC 2-12-07			
Mail to: Past Operator New Operator	District			

## Side Two

## Must Be Filed For All Wells

KDOR Lease No.: 116594							
* Lease Name:			* Location: S	E/4 of Section18-T19	S-R10W		
Well No.	API No. (YR DRLD/PRE '67)		Section Line from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1	NA 15-159-01475-01	2310 Circle SDFNL	2310 Circle	Oil ·	Prod		
2	15-159-21,820 <sup>-0</sup>	1650 FSI FNL	825 FEWFWL	Gas	Prod .		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		- AAAAA		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL		APPLIANCE.		
		FSL/FNL	FEL/FWL				
		FSL /FNL	FEL/FWL		RECEIVED		
		FSL/FNL	FEL/FWL	KAN	ISAS CORPORATION COMMISSION		
		FSL/FNL	FEL/FWL		JAN 2 6 2007		
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.