## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
X Oil Lease: No. of Oil Wells3 **	Effective Date of Transfer: December 1, 2006		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 115073 (old lease)		
Gas Gathering System:	Fields (Androus)		
Saltwater Disposal Well - Permit No.: D-20, 372	Lease Name: Fields (Andrews)		
Spot Location: 5060 feet from N / S Line			
3770 feet from [\(\sum_i\)] E / W Line	Legal Description of Lease:		
Enhanced Recovery Project Permit No.:	40 acres NE-NW 24-34-15E		
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): Wayside Sand		
Field Name: Sycamor-Jefferson			
** Side Two Must Be Completed.	Injection Zone(s): Arbuckle		
Surface Pit Permit No.: N/A none	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet fromE / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling or		
Past Operator's License No. 4164	Contact Person: J.J. Hanke		
Past Operator's Name & Address:	Phone: 620)325-5212		
Criteria Petroleum Corp.	Date: 127/1/66		
Criteria Petroleum Corp.  J Hanke, RR2 Box 225  Title: President Neode sha, KS 66757	Date: Lille 'ause.		
Title:	Signature:		
New Operator's License No. 32219 / Madle noing in the 3ba	Contact Person: Michael P. McClenning		
	600 040 0505		
New Operator's Name & Address: Production	REAL		
Maintenance Services	Oil / Gas Purchaser: CMT		
3 922 CR 1250, Co fferville, KS 67331	7 Date: 2 - 3/- 0 / MAR 25 200		
Title: President / Owner	Signature: Weeker P. M. Courte		
	Signature: Wichael M. Confor WICHITA		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpora			
Corporation Commission records only and does not convey any ownership i	interest in the above injection well(s) or pit permit.		
roduction Maintenance Services acknowledged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.D-20372 Recommended action:	,		
None-	permitted by No.:		
Date 3-9-07 Broken Man maceus	Data:		
Authorized Sighafure	Date:		
6 0 42	RODUCTION MAR 0 9 2007 UIC 3-9-07		
	9-07 District 3 3-9-07		



#### Side Two

### Must Be Filed For All Wells

KDOR Lease	_	) 1150/3		24-34-15 E	
* Lease Name	: Fields (	Andrews)		ontgomery Cty	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fr	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-125-24087-00-		3793 Circle G	PS - INJ -	active
3-24	15-125-23831/	_11001	1800 (FWI)	0i1	inactive
<b>⊉</b> =24	15-125-23477 /	1100FSL/ENT)	465	Oi1	inactive
5-24	15-125-01329/	1100= FSLENT	170 <b>(170)</b>	Oi1	inactive
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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#### A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.