KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:			
XOil Lease: No. of Oil Wells**	Effective Date of Transfer: December 1, 2006		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 118480		
Gas Gathering System:	Lease Name: Mary E. Isle		
Saltwater Disposal Well - Permit No.:			
Spot Location: feet from N / S Line	N/2_NE/4sec.23_Twp.34_R.15_X_EW		
feet from E / W Line	Legal Description of Lease: N/2 NE/4 23-34-15 +		
Enhanced Recovery Project Permit No.:	S/2 SE/4 : 14-34-15E		
Entire Project: Yes No	County: Montgomery		
Number of Injection Wells**	Production Zone(s): Wayside sand		
Field Name: Sycamore - Jefferson	Injection Zone(s): none		
** Side Two Must Be Completed.	injection Zone(s).		
Surface Pit Permit No.: none	feet from N / S Line of Section		
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling			
	OR_		
Past Operator's License No. 4164	Contact Person: J.J. Hanke		
Past Operator's Name & Address:	Phone: 620) 325-5212		
Criteria Petroleum Corporation	Date:		
Title: President Neodesha, K566757	Signature: Live Tair		
Now Operator's License No. 32219	Contact Person: Michael P. McClenning		
New Operator's License No. 32219 mc Cleaning, Mixe aba Production	Phone: 620-948-3727		
New Operator's Name & Address: Production			
Maintenance Services	Oil / Gas Purchaser: Coffeyv. Resources		
3922 CR 1250, Coffeepvelle, KS67337	Date: 27-01 RECENTED		
Title: Predident - Owner	Signature: Milla W. M. Chris		
	// MAK 0 5 2007		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #		
noted, approved and duly recorded in the records of the Kansas Corpora			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containin		
Permit No.: Recommended action:	pormitted by No		
	MAR 1 4 2007		
Date:	Date: KCC MICHITA		
Authorized Signature	Authorized Signature VVICTITA		
1	PRODUCTION MAR 2 0 2007 UIC 3-19-07		
Mail to: Past Operator New Operator	District		



Side Two

Must Be Filed For All Wells

KDOR Lease No.: 118480			23·34-15E		
* Lease Name:_	Mary Isle				
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
16 D	15-125-01388V 10-31-1980	4320 Circle FSI) FNL 170	Circle FEL/FWL _	0 i 1	active
16 C	15-125-013891 11-25-1980	4320 (SL) FNL 650'	FEDFWL _	0i1	T.A.
		FSL/FNL	FEL/FWL _		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _	4.4	
		FSL/FNL	FEL/FWL _		
- ·		FSL/FNL	FEL/FWL _		
<u></u> .		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
-		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		A Company of the Comp
 		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _	W1.1	
 		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.