KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells ***	KS Dept of Revenue Lease No.: 130945			
Gas Gathering System:	Lease Name: NBA			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease: W/2 SE/4 Sec 24-20s-16w			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County: Pawnee			
Number of Injection Wells**	Production Zone(s): Arbuckle			
Field Name:	Injection Zone(s):			
** Side Two Must Be Completed.	Injection Zone(s).			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
	KANSAS CORPORATION COMMISSION			
Past Operator's License No. 6569	Contact Person:			
Past Operator's Name & Address: Carmen Schmitt Inc.	Phone: 620-793-5100 DEC 1 4 2007			
PO Box 47, Great Bend, KS 67530	Date: December 10, 2007 CONSERVATION DIVISION			
Title: Operations Manager	Signature: Javal L Porter WICHITA, KS			
New Operator's License No. 3942	Contact Person: Orville Monroe			
New Operator of Electrica No.	•			
New Operator's Name & Address: Big O, LLC	Phone: 620-793-2134 M 620-792-2868 H			
2820 Paseo Drive	Oil / Gas Purchaser: NCRA			
Great Bend, KS 67530	Date: Dec 12, 2007			
Title: Owner-Operator	Signature: Mouse			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been			
	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownersh				
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is acknowleged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: , Recommended action:	permitted by No.:			
Date: Authorized Signature	Date:			
	DEC 1 8 2007 /2 - ~ ~ ~			
DISTRICT EPR /2 - 17 - 0 7 Mail to: Past Operator New Operator	PRODUCTION DISTRICT UIC 12-78-07			
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Side Two

Must Be Filed For All Wells

KDOR Lease No.: 130945							
* Lease Name	NBA		* Location:				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
1-24	15-145-21358	1650 fsl FSL/FNL	2310 fel FEL/FWL	Oil	PROD		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
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	Average and a second a second and a second and a second and a second and a second a	FSL/FNL	FEL/FWL		DEC 14 2007		
		FSL/FNL	FEL/FWL		-CONSERVATION DIVISION		
		FSL/FNL	FEL/FWL		WICHITA, KS		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
The state of the s		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.